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September 1, 2023  
TO: All Interested Parties  
RE: Notice of 2023 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No. 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at  
<https://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings>

and on the OG&E OASIS at  
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing this letter and

- Attachment 1 – a data populated version of the Formula Rate template which reflects projected 13-month average net plant balances for Rate Year 2024 and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2024;
- Attachment 2 – a side-by-side comparison of the 2024 OG&E Projected ATRR to the 2022 OG&E Baseline ATRR; and
- Attachment 3 – supporting documentation for the updated 2023 projected 13-month average net plant balances, which "End Balance-Dec. 23" becomes the starting point for the 2024 projected 13-month average net plant balances.

Also posted on each website are working Excel files of Attachments 1-3 that can be downloaded for review.

OG&E will host a customer meeting through Microsoft Teams and at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 20, 2023, from 10:00 AM to 12:00 PM Central Time to afford interested parties an opportunity to discuss the 2024 OG&E Projected ATRR. Parties interested in participating in the customer meeting through Microsoft Teams should email Christy Siharath at the address below.

Questions regarding this communication may be directed to Christy Siharath at 405-553-3206 or by email at [marskecl@oge.com](mailto:marskecl@oge.com).

# **Attachment 1**

# ATTACHMENT 1

Attachment H  
Addendum 2-A

## Rate Formula Template Utilizing FERC Form 1 for the 12 months ended (Enter whether "Projected Data" or "Actual Data")

12/31/2022  
Projected Data

### Oklahoma Gas and Electric Company

#### Index of Worksheets

Worksheet	Description
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2022 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet C.4a	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2017 TCJA
Worksheet C.4b	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2021 Oklahoma State Tax Rate Change
Worksheet C.4c	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2022 Arkansas State Tax Rate Change
Worksheet C.5a	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2017 TCJA
Worksheet C.5b	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2021 Oklahoma State Tax Rate Change
Worksheet C.5c	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2022 Arkansas State Tax Rate Change
Worksheet C.6a	Change in the Composite Income Tax Rate - 2017 TCJA
Worksheet C.6b	Change in the Composite Income Tax Rate - 2021 Oklahoma State Tax Rate Change
Worksheet C.6c	Change in the Composite Income Tax Rate -2022 Arkansas State Tax Rate Change
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

**OKLAHOMA GAS AND ELECTRIC COMPANY**

For rates effective January 1, 2024

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18 )		\$ 148,954,035
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		103,491,571
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,795,753
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	17.856	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.488	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.343	0.343
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.069 Capped at weekly rate	0.049
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.292 Capped at weekly & daily rate	2.044

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 280,916,772
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	19,346,013	DA 1.00000	\$ 19,346,013
15	Total Revenue Credits		19,346,013		\$ 19,346,013
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 261,570,759
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 153,835,665
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 4,881,630
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (638,106)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 103,491,571
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	(( In 16 / In 46) x 100)			11.81%
24	Monthly Rate	(In 23 / 12)			0.98%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(( (In 16 - In 92) / In 46) x 100)			9.10%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(( (In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.54%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.	(1) <u>RATE BASE CALCULATION</u>	(2) <u>Data Sources</u> <u>(See "General Notes")</u>	(3) <u>TO Total</u>	(4) <u>Allocator</u>	(5) <u>Total</u> <u>Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,697,545,296	NA	
31	Transmission	(Worksheet K)	3,198,451,070	TP 0.96115	3,074,175,566
32	Distribution	(Worksheet K)	6,326,399,451	NA	
33	General Plant	(Worksheet K) (Note J)	602,818,786	W/S 0.08904	53,673,782
34	Intangible Plant	(Worksheet K) (Note V)	508,841,701	W/S 0.08904	45,306,250
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	16,334,056,305		3,173,155,598
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		<b>GP= 0.194266</b>	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,813,187,478	NA	
39	Transmission	(Worksheet K)	894,705,311	TP 0.96115	859,941,623
40	Distribution	(Worksheet K)	1,721,106,214	NA	
41	General Plant	(Worksheet K) (Note J)	235,797,303	W/S 0.08904	20,994,921
42	Intangible Plant	(Worksheet K) (Note V)	245,483,479	W/S 0.08904	21,857,359
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	5,910,279,785		902,793,904
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,884,357,818	NA	
46	Transmission	(In 31 - In 39)	2,303,745,760		2,214,233,943
47	Distribution	(In 32 - In 40)	4,605,293,237	NA	
48	General Plant	(In 33 - In 41)	367,021,483		32,678,861
49	Intangible Plant	(In 34 - In 42)	263,358,222		23,448,891
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	10,423,776,520		2,270,361,694
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		<b>NP= 0.217806</b>	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,378,858,766)		(267,865,699)
55	Account No. 283	(Worksheet C)	(137,532,939)		(6,118,167)
56	Account No. 190	(Worksheet C)	378,160,257		728,059
57	Account No. 255	(Worksheet C)	(12,403,433)		-
57a	Account No. 254	(Worksheet C)	(729,506,925)		(137,736,534)
57b	Account No. 182.3	(Worksheet C)	77,167,548		357,628
58	Unfunded Reserves	(Worksheet N)	(3,115,073)	DA 1.00000	(3,115,073)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,806,089,330)		(413,749,786)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.96115	619,834
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	18,299,984		3,855,313
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	10,903,214	TP 0.96115	10,479,571
65	Prepayments (Account 165)	(Worksheet K)	11,741,316	GP 0.19427	2,280,941
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	40,944,513		16,615,825
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	8,659,276,595		1,873,847,567

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
<b>OPERATION &amp; MAINTENANCE EXPENSE</b>					
68	Transmission	321.112.b	179,891,581		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	135,569,745		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	20,198,376		
71	Less Account 565	321.96.b (Note I)	4,099,901		
72	Plus Acct 565 native load, zonal or pool	(Note I)			
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	20,023,559	TP 0.96115	19,245,545
74	Administrative and General	323.197.b (Note J)	122,311,284	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,559,733	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	5,201,230	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	3,669,082	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	2,268,550		
79	Less: PBOP amount included in Line 74	(Note T)	(1,000,000)		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	109,612,689	W/S 0.08904	9,759,695
81	Plus: Acct. 924	(In 75)	2,559,733	GP 0.19427	497,270
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	82,669	DA 1.00000	82,669
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	1,721,219	W/S 0.08904	153,254
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08904	1,104,071
88	A & G Subtotal	(sum Ins 80 to 87)	126,376,310		11,596,959
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	146,399,869		30,842,504
<b>DEPRECIATION AND AMORTIZATION EXPENSE</b>					
92	Transmission	336.7.b	62,455,883	TP 0.96115	60,029,166
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.96115	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	27,570,166	W/S 0.08904	2,454,793
96	Intangible	336.1.f	24,132,477	W/S 0.08904	2,148,708
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	114,158,526		64,632,666
<b>TAXES OTHER THAN INCOME</b>					
98	Labor Related	263.i	13,090,334	W/S 0.08904	1,165,537
100	Plant Related	263.i	86,866,837	GP 0.19427	16,875,293
102	Property	263.i	-	GP 0.19427	-
103	Gross Receipts	263.i	180,864	GP 0.19427	35,136
104	Other	263.i	-		-
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	100,138,035		18,075,966
<b>INCOME TAXES</b>					
106		(Note M)			
107	$T=1 - \frac{[(1 - SIT) * (1 - FIT)]}{(1 - SIT * FIT * p)}$		24.23%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		24.25%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.3198		
112	Amortized Investment Tax Credit	266.8.f (enter negative) (Worksheet C.3) (Note AA)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,281,375)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(2,732,274)		
113	Income Tax Calculation	(In 108 * In 116)	158,129,196	NA	34,218,795
114	ITC adjustment	(In 111 * In 112)	-	NP 0.217806	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(In 111 * In 112a)	(4,330,655)	DA	(4,330,655)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(In 111 * In 112b)	(3,605,968)	DA	(3,605,968)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114b)	150,192,573		26,282,172
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	651,963,774	NA	141,083,463
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		1,162,852,777		280,916,772

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**SUPPORTING CALCULATIONS**

In No.	(1)	(2)	(3)	(4)	(5)																									
<b>TRANSMISSION PLANT INCLUDED IN SPP TARIFF</b>																														
118	Total transmission plant	(In 31)			3,198,451,070																									
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,779,949																									
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			82,495,556																									
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			3,074,175,566																									
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		<b>TP=</b>	<b>0.961145</b>																									
<b>WAGES &amp; SALARY ALLOCATOR (W/S)</b>																														
124	Production	354.20.b	62,561,489	NA	-																									
125	Transmission	354.21.b	12,048,263	TP 0.96115	11,580,129																									
126	Distribution	354.23.b	40,339,030	NA	-																									
127	Other (Excludes A&G)	354.24,25,26.b	15,109,488	NA	-																									
128	Total	(sum Ins 124 to 127)	130,058,270		11,580,129																									
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		<b>W/S=</b>	<b>0.0890380</b>																									
<b>RETURN (R)</b>																														
131	Preferred Dividends	(118.29.c) (positive number)	0		-																									
<b>Development of Common Stock:</b>																														
133	Long Term Debt	(Worksheet K) (Note Q)		45.61%	4,029,657,882																									
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-																									
135	Common Stock	(Worksheet K) (Note Q)		54.39%	4,805,050,146																									
136	Total	(sum Ins 133 to 135)			8,834,708,028																									
<table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;"></th> <th style="text-align: center;">\$</th> <th style="text-align: center;">%</th> <th style="text-align: center;">Cost (Note Q)</th> <th style="text-align: center;">Weighted</th> </tr> </thead> <tbody> <tr> <td>137 Long Term Debt</td> <td style="text-align: right;">4,029,657,882</td> <td style="text-align: right;">45.61%</td> <td style="text-align: right;">0.0399</td> <td style="text-align: right;">0.0182</td> </tr> <tr> <td>138 Preferred Stock</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0.00%</td> <td style="text-align: right;">0.0000</td> <td style="text-align: right;">0.0000</td> </tr> <tr> <td>139 Common Stock</td> <td style="text-align: right;">4,805,050,146</td> <td style="text-align: right;">54.39%</td> <td style="text-align: right;">0.1050</td> <td style="text-align: right;">0.0571</td> </tr> <tr> <td>140 Total</td> <td style="text-align: right; border-top: 1px solid black;">8,834,708,028</td> <td></td> <td></td> <td style="text-align: right; border-top: 1px solid black;"><b>R 0.0753</b></td> </tr> </tbody> </table>							\$	%	Cost (Note Q)	Weighted	137 Long Term Debt	4,029,657,882	45.61%	0.0399	0.0182	138 Preferred Stock	0	0.00%	0.0000	0.0000	139 Common Stock	4,805,050,146	54.39%	0.1050	0.0571	140 Total	8,834,708,028			<b>R 0.0753</b>
	\$	%	Cost (Note Q)	Weighted																										
137 Long Term Debt	4,029,657,882	45.61%	0.0399	0.0182																										
138 Preferred Stock	0	0.00%	0.0000	0.0000																										
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140 Total	8,834,708,028			<b>R 0.0753</b>																										



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes**

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#  
 b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

- |                    |   |   |        |  |       |       |  |     |       |   |
|--------------------|---|---|--------|--|-------|-------|--|-----|-------|---|
| <u>Note Letter</u> |   |   |        |  |       |       |  |     |       |   |
| A                  | The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.  |   |        |  |       |       |  |     |       |   |
| B                  | The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.  |   |        |  |       |       |  |     |       |   |
| C                  | This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.   |   |        |  |       |       |  |     |       |   |
| D                  | Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.   |   |        |  |       |       |  |     |       |   |
| E                  | Reserved for future use.  |   |        |  |       |       |  |     |       |   |
| F                  | Identified as being only transmission related or functionally booked to transmission.   |   |        |  |       |       |  |     |       |   |
| G                  | Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.   |   |        |  |       |       |  |     |       |   |
| H                  | Reserved for future use   |   |        |  |       |       |  |     |       |   |
| I                  | Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.  |   |        |  |       |       |  |     |       |   |
| J                  | General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.   |   |        |  |       |       |  |     |       |   |
| K                  | Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.   |   |        |  |       |       |  |     |       |   |
| L                  | Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.  |   |        |  |       |       |  |     |       |   |
| M                  | The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.<br>Inputs Required: <table border="0" style="margin-left: 20px;"> <tr> <td>FIT =</td> <td>21.00%</td> <td></td> </tr> <tr> <td>SIT =</td> <td>4.09%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td>p =</td> <td>0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table>                              | FIT =   | 21.00% |  | SIT = | 4.09% | (State Income Tax Rate or Composite SIT - Worksheet J) | p = | 0.00% | (percent of federal income tax deductible for state purposes) |
| FIT =              | 21.00%  |   |        |  |       |       |  |     |       |   |
| SIT =              | 4.09%   | (State Income Tax Rate or Composite SIT - Worksheet J)        |        |  |       |       |  |     |       |   |
| p =                | 0.00%   | (percent of federal income tax deductible for state purposes) |        |  |       |       |  |     |       |   |
| N                  | Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.  |   |        |  |       |       |  |     |       |   |
| O                  | Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.  |   |        |  |       |       |  |     |       |   |
| P                  | Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.  |   |        |  |       |       |  |     |       |   |
| Q                  | Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt. |   |        |  |       |       |  |     |       |   |
| R                  | OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).  |   |        |  |       |       |  |     |       |   |
| S                  | The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.   |   |        |  |       |       |  |     |       |   |
| T                  | PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.  |   |        |  |       |       |  |     |       |   |
| U                  | Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.   |   |        |  |       |       |  |     |       |   |

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes - continued**

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

**List of Allocators:**

Direct Assigned	DA	1.000000
Gross Plant	GP	0.194266
Net Plant	NP	0.217806
Trans. Plant in SPP	TP	0.961145
Wages & Salaries	W/S	0.089038
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2022** (Note 1)  
 ( Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below )

	Data Sources	2022 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b \$2,398,303	19.4266%	\$465,909
4	<b>Net Account 454 - Credited as transmission pole rentals =</b>			<b>\$465,909</b>

II. Account 456, Other Electric Revenue - Relevant Year = **2022** (Notes 1 & 2)  
 ( Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below )

	(A) 2022 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$261,758,387							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$103,829	\$279,668					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous					\$247,125			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR				\$67,054				
14	Franchise & Privilege Tax Adjustment				\$679				
15	Oil Lease & Royalties				\$22,683				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$93,086,896		
18	Transmission Service Revenues - Unbundled OK & AR						\$31,188,708		
19	Transmission Service Revenues - Direct Assigned Facilities								
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers						(\$9,149,439)		
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$6,029,192						
24	Base Plan Revenues - (credited on line 17 of the 2019 Projected ATRR)					\$123,775,432			
25	Z2 Revenues Credits to Customers						\$16,106,560		
26	TOTALS (Sum Ins 6 - 25)	\$261,758,387	\$6,133,021	\$279,668	\$0	\$90,416	\$124,022,557	\$131,232,725	
27	<b>Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] =</b>								<b>\$0</b>

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year = **2022** (Notes 1 & 3) 328-330.Total.n **\$33,660,764**  
 ( Provide data sources and any detailed explanations necessary in Section V, Notes below )

**Less:**

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$11,488,543	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges	\$1,149,529	
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$653,593	
37	Reactive Service Revenue (Schedule 2)	\$1,488,996	
38			
39			
40	<b>Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&amp;E for load included in the divisor) =</b>	(Sum lns 28 thru 39)	<b>\$14,780,661</b>

**Transmission  
(Load in Divisor)**

41 **Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40] **\$18,880,103**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year = **2022** (Note 3)

42			
43			
44			
45			

46 **Sum of Parts I, II & III** (Addendum 2-A, ln 14) **\$19,346,013**

V. Notes ( Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
- 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
- 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.





OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	Subtotal - Form 1, p273	-	-	-	-	-	-		
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
27	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-		
29	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
30	Total (In 28 * In 29)		0	0	0	0	0		

II. Account 282 - ADIT - Other Property

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,376,348,893)	-	-	-	(1,376,348,893)	-	(1,376,348,893)	Accumulated deferred income taxes-Other property.
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51	Subtotal - Form 1, p275	(1,376,348,893)	-	-	-	(1,376,348,893)	-		
52	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
54	Proration Adjustment - (from Worksheet C.2)	(2,509,873)	-	-	-	(2,509,873)	-		
55	Total (In 51 - In 52 - In 53 + In 54)	(1,378,858,766)	-	-	-	(1,378,858,766)	-		
56	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
57	Total (In 55 * In 56)		0	0	0	(267,865,699)	0	(267,865,699)	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**III. Account 283 - ADIT - Other**

Line No.	(A) Identification	Relevant Year =		2022 (D) 100% Related to facilities excluded in Worksheet H	(Note 1) (E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
		(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related						
58									
59	Prepaid Expenses	(1,748,499)	-	-	-	(874,249)	(874,249)	(1,748,499)	Book accrual vs. actual payments for tax.
60	Pension Plans	(33,714,482)	(33,714,482)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
61	Bond Redemption - Unamortized Call Premium Costs	(1,669,579)	(1,669,579)	-	-	-	-	-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
62	Deferred Storm Expenses - OK - Reg Asset	(45,122,468)	(45,122,468)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,487,915)	(1,487,915)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(6,830,338)	(6,830,338)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
65	Deferred Red Rock Plant Costs - OK - Reg Asset	(952,335)	(952,335)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,537,006	1,537,006	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
67	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	7,503,564	7,503,564	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(146,714)	(146,714)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(346,997)	(346,997)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(80,233)	(80,233)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	(61,932)	(61,932)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Gain on Sale of Assets - Reg Liability - OK	417,204	417,204	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
73	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,479,116)	(4,479,116)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Other - Uncertain OK Tax Credits	(17,090,270)	(17,090,270)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
75	Deferred Expenses (2019) - Frontier Plant	(1,447,403)	(1,447,403)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76	Other - Uncertain FED R&D Tax Credits	(885,177)	(885,177)	-	-	-	-	-	ADIT related to Uncertain Federal Tax Credits
77	Deferred COVID-19 Expenses-AR	(431,822)	(431,822)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
78	Deferred COVID-19 Expenses-OK	(1,501,614)	(1,501,614)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
79	Misc Accrued Liabilities	1,224,958	1,224,958	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
80	Equity AFUDC	(30,218,781)	-	-	-	(30,218,781)	-	(30,218,781)	Equity AFUDC
81									
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109									
110	Subtotal - Form 1, p277.9.k	(137,532,939)	(105,565,659)	-	-	(31,093,030)	(874,249)		
111	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
112	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
113	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
114	Total (In 110 - In 111 - In 112 + In 113)	(137,532,939)	(105,565,659)	-	-	(31,093,030)	(874,249)		
115	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
116	Total (In 114 * In 115)		0	0	0	(6,040,326)	(77,841)	(6,118,167)	



OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

Relevant Year =

2022

(Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,181,369	-	-	-	-	1,181,369	Book accrual vs. actual payments for tax.	
119	Bad Debts	521,453	521,453	-	-	-	-	Book accrual vs. actual payments for tax.	
120	Accrued Liability-Public Liability	1,201,444	-	-	-	600,722	1,201,444	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
121	Accrued Liability-Employee Related, includes Bonuses	4,574,167	-	-	-	-	4,574,167	Book accrual vs. actual payments for tax.	
122	ARO Liability	19,123,380	19,123,380	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes	
123	Post-Retirement Benefits (PR Life & Medical)	12,832,077	12,832,077	-	-	-	-	Book accrual vs. actual payments for tax purposes	
124	Other - Misc	329,288	329,288	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.	
125	Deferred Fed Investment Tax Credits	3,006,544	3,006,544	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
126	Tax Credit Carryover	330,011,374	330,011,374	-	-	-	-	ADIT for Tax Credit Carryover	
127	Kaw Water Storage Agreement Liability	2,704,185	2,704,185	-	-	-	-	Book accrual vs. actual payments for tax.	
128	Deferred Revenues	1,008,432	1,008,432	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes	
129	Leases - Windfarms	1,156,537	1,156,537	-	-	-	-	Book accrual vs. actual payments for tax.	
130	Deferred 2020 FICA Tax payments	510,011	-	-	-	-	510,011	Book accrual vs. actual payments for tax.	
131		-	-	-	-	-	-		
132		-	-	-	-	-	-		
133		-	-	-	-	-	-		
134		-	-	-	-	-	-		
135		-	-	-	-	-	-		
136		-	-	-	-	-	-		
137		-	-	-	-	-	-		
138		-	-	-	-	-	-		
139		-	-	-	-	-	-		
140		-	-	-	-	-	-		
141		-	-	-	-	-	-		
142		-	-	-	-	-	-		
143		-	-	-	-	-	-		
144		-	-	-	-	-	-		
145		-	-	-	-	-	-		
146		-	-	-	-	-	-		
147		-	-	-	-	-	-		
148		-	-	-	-	-	-		
149		-	-	-	-	-	-		
150		-	-	-	-	-	-		
151		-	-	-	-	-	-		
152		-	-	-	-	-	-		
153		-	-	-	-	-	-		
154	Subtotal - Form 1, p234.8.c	378,160,257	370,693,268	-	-	600,722	6,866,268		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	378,160,257	370,693,268	-	-	600,722	6,866,268		
159	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
160	Total (In 158 + In 159)		0	0	0	116,700	611,359	728,059	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161	Accumulated Deferred Investment Tax Credits	(12,403,433)	(12,403,433)	-	-	-	-	-	
162									
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180									
181	Subtotal - Form 1, p267.8.h	(12,403,433)	(12,403,433)	-	-	-	-	-	
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
185	Total (In 181 - In 182 - In 183 - In 184)	(12,403,433)	(12,403,433)	-	-	-	-	-	
186	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
187	Total (In 185 * In 186)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(607,026,844)	-	-	-	(607,026,844)	-	(607,026,844)	
190	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(15,272,379)	-	-	-	(15,272,379)	-	(15,272,379)	
191	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Other	(18,241,078)	(13,580,247)	-	(47,813)	(402,949)	(4,210,069)	(4,660,831)	
192	Inc Tax Liab. OTHER Retail, before Gross-up - Unprotected	(3,616,047)	(3,616,047)	-	-	-	-	-	
193									
194									
195									
196									
197	2021 Oklahoma Rate Change - Unprotected	(84,082,140)	(1,707,819)	-	(349,741)	(80,349,154)	(1,675,426)	(82,374,321)	
198	2022 Arkansas Rate Change - Unprotected	(1,268,437)	(40,392)	-	(756)	(1,195,337)	(31,953)	(1,228,046)	
199									
200									
201									
202									
203									
204									
205									
206									
207									
208									
209									
210	Excess ADIT Liabilities Subject to Proration								
211									
212									
213									
214									
215									
216									
217									
218	Subtotal - Form 1, p278	(729,506,925)	(18,944,506)	-	(398,310)	(704,246,662)	(5,917,447)		
219	Proration Adjustment	-	-	-	-	-	-		
220	Total (In 218 + In 219)	(729,506,925)	(18,944,506)	-	(398,310)	(704,246,662)	(5,917,447)		
221	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
222	Total (In 220 * In 221)		0	0	(398,310)	(136,811,347)	(526,878)	(137,736,534)	

Worksheet C  
VII. Account 182.3 - Deficient ADIT Assets

Relevant Year = 2022 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1 & C.4	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
223									
224	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	7,352,010	4,323,197	-	-	-	3,028,814	3,028,814	
225	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,285,203	54,285,203					-	
226	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,771,377	1,771,377					-	
227	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	1,489,129	1,489,129					-	
228								-	
229								-	
230								-	
231								-	
232	2021 Oklahoma Rate Change - Unprotected	12,056,319	11,303,308	-	10,511	-	858,021	868,532	
233	2022 Arkansas Rate Change - Unprotected	213,509	201,816				11,693	11,693	
234								-	
235								-	
236								-	
237								-	
238								-	
239								-	
240								-	
241								-	
242								-	
243								-	
244								-	
245								-	
246								-	
247	<b>Subtotal - Form 1, p232</b>	77,167,548	73,374,030	-	10,511	-	3,898,528		
248	<b>Proration Adjustment - Transmission NOL (Worksheet C.2)</b>	-	-	-	-	-	-		
249	<b>Proration Adjustment - General NOL (Worksheet C.2)</b>	-	-	-	-	-	-		
250	<b>Total (In 247 + In 248 + In 249)</b>	77,167,548	73,374,030	-	10,511	-	3,898,528		
251	<b>Transmission Allocator [ GP or W/S ]</b>		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%		
252	<b>Total (In 250 * In 251)</b>		0	0	10,511	0	347,117	357,628	

NOTE:  
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Future notes

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.1 - Average Balance Calculation (2021 & 2022)**

Line No.	(2021)	Dr. (Cr.)	(2022)	AVG Bal to Worksheet C
1	<b>Acct 282</b>	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,377,830,835)	Net Total Property and Accumulated Depreciation	(1,374,866,950)
3				
4				
5				
6				
7		<u>(1,377,830,835)</u>		<u>(1,374,866,950)</u>
8		<u>-</u>		<u>-</u>
9	<b>Acct 283</b>			
10	Prepaid Expenses	(1,677,335)	Prepaid Expenses	(1,819,662)
11	Pension Plans	(32,005,228)	Pension Plans	(35,423,735)
12	Bond Redemption - Unamortized Call Premium Costs	(1,759,423)	Bond Redemption - Unamortized Call Premium Costs	(1,579,734)
13	Deferred Storm Expenses - OK - Reg Asset	(40,978,679)	Deferred Storm Expenses - OK - Reg Asset	(49,266,256)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,515,094)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,460,735)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(4,879,998)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(8,780,677)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(984,674)	Deferred Red Rock Plant Costs - OK - Reg Asset	(919,996)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,393,165	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,680,847
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	3,676,334	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,330,794
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(84,949)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(208,479)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(693,993)	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	-
21	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(124,042)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(36,424)
22	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	(123,863)	Deferred Smart Grid Web Portal Expenses - Reg Asset - OK	-
23	Deferred Gain on Sale of Assets - Reg Liability - OK	432,826	Deferred Gain on Sale of Assets - Reg Liability - OK	401,581
24	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,584,541)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,373,690)
25	Other - Uncertain OK Tax Credits	(17,090,270)	Other - Uncertain OK Tax Credits	(17,090,270)
26	Deferred Expenses (2019) - Frontier Plant	(1,637,347)	Deferred Expenses (2019) - Frontier Plant	(1,257,458)
27	Other - Uncertain FED R&D Tax Credits	(1,770,353)	Other - Uncertain FED R&D Tax Credits	-
28	Deferred COVID-19 Expenses-AR	(394,275)	Deferred COVID-19 Expenses-AR	(469,369)
29	Deferred COVID-19 Expenses-OK	(1,602,889)	Deferred COVID-19 Expenses-OK	(1,400,339)
30	Misc Accrued Liabilities	1,225,950	Misc Accrued Liabilities	1,223,965
31		-	Equity AFUDC	(60,437,562)
32		-		-
33		<u>(105,178,678)</u>		<u>(169,887,199)</u>
34	<b>Acct 190</b>			
35	Accrued Vacation	1,239,656	Accrued Vacation	1,123,082
36	Bad Debts	572,843	Bad Debts	470,062
37	Accrued Liability-Public Liability	1,038,367	Accrued Liability-Public Liability	1,364,520
38	Accrued Liability-Employee Related, includes Bonuses	5,008,207	Accrued Liability-Employee Related, includes Bonuses	4,140,126
39	ARO Liability	19,445,031	ARO Liability	18,801,728
40	Post-Retirement Benefits (PR Life & Medical)	12,915,820	Post-Retirement Benefits (PR Life & Medical)	12,748,334
41	Other - Misc	37,615	Other - Misc	620,961
42	Deferred Fed Investment Tax Credits	3,098,877	Deferred Fed Investment Tax Credits	2,914,210
43	Tax Credit Carryover	434,499,115	Tax Credit Carryover	225,523,632
44	Kaw Water Storage Agreement Liability	2,685,402	Kaw Water Storage Agreement Liability	2,722,967
45	Deferred Revenues	(62,104)	Deferred Revenues	2,078,968
46	Leases - Windfarms	1,167,580	Leases - Windfarms	1,145,494
47	Deferred 2020 FICA Tax payments	1,020,021		-
48		-		-
49		-		-
50		-		-
51		-		-
52		<u>482,666,430</u>		<u>273,654,084</u>
				<u>378,160,257</u>

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.1 - Average Balance Calculation (2021 & 2022)**

Line No.	(2021)	Dr. (Cr.)	(2022)	AVG Bal to Worksheet C
53	<b>Acct 255</b>	(a)	(b)	
54	Accumulated Deferred Investment Tax Credits	<u>(12,774,312)</u>	Accumulated Deferred Investment Tax Credits	<u>(12,403,433)</u>
55	<b>Acct 254 (gross-up for income taxes included for total)</b>			
56	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(615,472,405)	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(598,581,282)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(17,560,545)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(12,984,212)
58	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(24,321,441)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(12,160,715)
59	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,758,094)	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,474,001)
60	-	-	-	-
61	-	-	-	-
62	-	-	-	-
63	-	-	-	-
64	2021 OKLA Rate Chg - Unprotected	(88,702,209)	2021 OKLA Rate Chg - Unprotected	(79,462,071)
65	2022 Arkansas Rate Change - Unprotected	-	2022 Arkansas Rate Change - Unprotected	(2,536,875)
66	-	-	-	-
67	-	-	-	-
68	-	-	-	-
69	-	-	-	-
70	-	-	-	-
71	-	-	-	-
72	-	-	-	-
73	-	-	-	-
74	-	-	-	-
75	-	-	-	-
76		<u>(749,814,694)</u>		<u>(709,199,156)</u>
77	Acct 254 Gross Up	(255,516,183)	(241,521,544)	(248,518,864)
78	Total Acct 254 Grossed Up	<u>(1,005,330,877)</u>	<u>(950,720,700)</u>	<u>(978,025,788)</u>
79	<b>Acct 182.3 (gross-up for income taxes included for total)</b>			
80	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	9,802,681	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	4,901,339
81	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,521,792	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,048,613
82	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,809,327	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,733,428
83	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	2,012,603	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	965,656
84	-	-	-	-
85	-	-	-	-
86	-	-	-	-
87	2021 OKLA Rate Chg - Unprotected	14,637,792	2021 OKLA Rate Chg - Unprotected	9,474,846
88	2022 Arkansas Rate Change - Unprotected	-	2022 Arkansas Rate Change - Unprotected	427,019
89	-	-	-	-
90	-	-	-	-
91	-	-	-	-
92	-	-	-	-
93	-	-	-	-
94	-	-	-	-
95		<u>82,784,195</u>		<u>71,550,901</u>
96	Acct 182.3 Gross Up	28,060,365	24,308,618	26,184,492
97	Total Acct 182.3 Grossed Up	<u>110,844,560</u>	<u>95,859,519</u>	<u>103,352,040</u>

Future notes

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

**Account 282 - Liberalized Depreciation - Transmission**

**Relevant Year = 2022**

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(493,369,603)
January	31	335	365	91.78%	(846,179)	(776,630)	(494,146,233)
February	28	307	365	84.11%	(846,179)	(711,718)	(494,857,951)
March	31	276	365	75.62%	(846,179)	(639,850)	(495,497,801)
April	30	246	365	67.40%	(846,179)	(570,301)	(496,068,103)
May	31	215	365	58.90%	(846,179)	(498,434)	(496,566,537)
June	30	185	365	50.68%	(846,179)	(428,885)	(496,995,422)
July	31	154	365	42.19%	(846,179)	(357,018)	(497,352,440)
August	31	123	365	33.70%	(846,179)	(285,151)	(497,637,591)
September	30	93	365	25.48%	(846,179)	(215,602)	(497,853,193)
October	31	62	365	16.99%	(846,179)	(143,735)	(497,996,927)
November	30	32	365	8.77%	(846,179)	(74,186)	(498,071,113)
December	31	1	365	0.27%	(846,179)	(2,318)	(498,073,431)
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>(10,154,148)</b>	<b>(4,703,828)</b>	

19	Ending Balance of Prorated items	(Line 17, & Col H)	(498,073,431)
20	Non-prorated Average Balance		(493,369,603)
21	Proration Adjustment	(Line 19 minus Line 20)	(4,703,828)

**Account 282 - Liberalized Depreciation - General Plant**

**Relevant Year = 2022**

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							(825,834,017)
January	31	335	365	91.78%	(328,983)	(301,943)	(826,135,960)
February	28	307	365	84.11%	(328,983)	(276,706)	(826,412,667)
March	31	276	365	75.62%	(328,983)	(248,765)	(826,661,432)
April	30	246	365	67.40%	(328,983)	(221,726)	(826,883,157)
May	31	215	365	58.90%	(328,983)	(193,785)	(827,076,942)
June	30	185	365	50.68%	(328,983)	(166,745)	(827,243,687)
July	31	154	365	42.19%	(328,983)	(138,804)	(827,382,490)
August	31	123	365	33.70%	(328,983)	(110,863)	(827,493,353)
September	30	93	365	25.48%	(328,983)	(83,823)	(827,577,176)
October	31	62	365	16.99%	(328,983)	(55,882)	(827,633,058)
November	30	32	365	8.77%	(328,983)	(28,842)	(827,661,901)
December	31	1	365	0.27%	(328,983)	(901)	(827,662,802)
<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>(3,947,796)</b>	<b>(1,828,785)</b>	

40	Ending Balance of Prorated items	(Line 38, & Col H)	(827,662,802)
41	Non-prorated Average Balance		(825,834,017)
42	Proration Adjustment	(Line 40 minus Line 41)	(1,828,785)

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

**Account 282 - Liberalized Depreciation - Intangible Plant**

**Relevant Year = 2022**

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
47	December 31st balance Prorated Items							(57,145,272)
48	January	31	335	365	91.78%	723,657	664,178	(56,481,094)
49	February	28	307	365	84.11%	723,657	608,665	(55,872,429)
50	March	31	276	365	75.62%	723,657	547,204	(55,325,225)
51	April	30	246	365	67.40%	723,657	487,725	(54,837,500)
52	May	31	215	365	58.90%	723,657	426,264	(54,411,236)
53	June	30	185	365	50.68%	723,657	366,785	(54,044,451)
54	July	31	154	365	42.19%	723,657	305,324	(53,739,128)
55	August	31	123	365	33.70%	723,657	243,862	(53,495,265)
56	September	30	93	365	25.48%	723,657	184,384	(53,310,881)
57	October	31	62	365	16.99%	723,657	122,923	(53,187,959)
58	November	30	32	365	8.77%	723,657	63,444	(53,124,515)
59	December	31	1	365	0.27%	723,657	1,983	(53,122,532)
60	<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>8,683,884</b>	<b>4,022,740</b>	

61	Ending Balance of Prorated items	(Line 59, & Col H)	(53,122,532)
62	Non-prorated Average Balance		(57,145,272)
63	Proration Adjustment	(Line 61 minus Line 62)	4,022,740

64 **Account 282 - TOTAL Proration Adjustment** (In 21 + In 42 + In 63) (2,509,873)

**Account 283 - Liberalized Depreciation**

**Relevant Year = 2022**

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
69	December 31st balance Prorated Items							
70	January	31	335	365	91.78%		-	-
71	February	28	307	365	84.11%		-	-
72	March	31	276	365	75.62%		-	-
73	April	30	246	365	67.40%		-	-
74	May	31	215	365	58.90%		-	-
75	June	30	185	365	50.68%		-	-
76	July	31	154	365	42.19%		-	-
77	August	31	123	365	33.70%		-	-
78	September	30	93	365	25.48%		-	-
79	October	31	62	365	16.99%		-	-
80	November	30	32	365	8.77%		-	-
81	December	31	1	365	0.27%		-	-
82	<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>-</b>	<b>-</b>	

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**  
**Account 190 - Basis Difference**

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	-

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		-
106	Proration Adjustment	(Line 104 minus Line 105)	-

**Account 281 - Liberalized Depreciation**

Relevant Year = 2022

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	-

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		-
127	Proration Adjustment	(Line 125 minus Line 126)	-



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.2 - ADIT Proration Adjustment**

**Account 182.3 - Deficient ADIT - Federal Only NOL**

**Relevant Year = 2022**

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%		-	-
134	February	28	307	365	84.11%		-	-
135	March	31	276	365	75.62%		-	-
136	April	30	246	365	67.40%		-	-
137	May	31	215	365	58.90%		-	-
138	June	30	185	365	50.68%		-	-
139	July	31	154	365	42.19%		-	-
140	August	31	123	365	33.70%		-	-
141	September	30	93	365	25.48%		-	-
142	October	31	62	365	16.99%		-	-
143	November	30	32	365	8.77%		-	-
144	December	31	1	365	0.27%		-	-
145	<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>-</b>	<b>-</b>	<b>-</b>

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		-
148	Proration Adjustment	(Line 146 minus Line 147)	-

**Account 182.3 - Deficient ADIT - General NOL**

**Relevant Year = 2022**

Line No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
153	December 31st balance Prorated Items							
154	January	31	335	365	91.78%		-	-
155	February	28	307	365	84.11%		-	-
156	March	31	276	365	75.62%		-	-
157	April	30	246	365	67.40%		-	-
158	May	31	215	365	58.90%		-	-
159	June	30	185	365	50.68%		-	-
160	July	31	154	365	42.19%		-	-
161	August	31	123	365	33.70%		-	-
162	September	30	93	365	25.48%		-	-
163	October	31	62	365	16.99%		-	-
164	November	30	32	365	8.77%		-	-
165	December	31	1	365	0.27%		-	-
166	<b>Total</b>	<b>365</b>	<b>2,029</b>	<b>4,380</b>		<b>-</b>	<b>-</b>	<b>-</b>

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		-
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization  
(excludes the gross up for income taxes)

Relevant Year = 2022

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(16,891,123)	-	-	-	(16,891,123)	-	(16,891,123)	ARAM	2018		
2	(excludes Gross-up Adj)							-				
3								-				
4								-				
5								-				
6								-				
7								-				
8								-				
9								-				
10								-				
11								-				
12	Subtotal	(16,891,123)	-	-	-	(16,891,123)	-	(16,891,123)				
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%					
14	Total (In 12 * In 13)		0	0	0	(3,281,375)	0	(3,281,375)				

Unprotected - (Excess) / Deficient ADIT  
Amortization (excludes the gross-up for income  
taxes)

Relevant Year = 2022

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(4,576,333)	-	-	-	(4,576,333)	-	(4,576,333)	5 years	2019		C.4a
16								-				
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(12,160,724)	(9,053,502)	-	(31,875)	(268,633)	(2,806,714)	(3,107,222)	5 years	2019		C.4a
18								-				
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182.3) (Note 4)	4,901,341	2,882,132	-	-	-	2,019,209	2,019,209	5 years	2019		C.4a
20								-				
21	Other Regulatory Tax Asset (Acct 182.3)	3,248,960	3,248,960	-	-	-	-	-	40 - 50 years	Various		
22								-				
23	Other Regulatory Tax Liability (Acct 254)	(284,064)	(284,064)	-	-	-	-	-	1.25 years	Various		
24								-				
25	2021 OKLA Rate Chg - Liab -Unprotected (Acct 254)	(8,870,221)	(188,455)	-	(38,593)	(8,458,292)	(184,880)	(8,681,766)	5 years	2022		C.4b
26								-				
27	2021 OKLA Rate Chg - Liab -Unprotected (Acct 182.3)	1,463,779	1,372,355	-	1,106	-	90,318	91,424	5 years	2022		C.4b
28								-				
29	2022 Arkansas Rate Change - Unprotected	-	-	-	-	-	-	-		2023		C.4c
30								-				
31								-				
32								-				
33								-				
34								-				
35								-				
36								-				
37								-				
38								-				
39								-				
40								-				
41								-				
42								-				
43								-				
44	Subtotal	(16,277,262)	(2,022,575)	-	(69,362)	(13,303,258)	(882,067)	(14,254,687)				
45	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	19.4266%	8.9038%					
46	Total (In 44 * In 45)		0	0	0	(69,362)	(78,537)	(2,732,274)				

Note 1: The 2022 Arkansas Reg Tax Liability balance is not yet being amortized, thus nothing is shown for that item on this worksheet. Amortization will begin in 2023.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4a Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT 2017 TCJA

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	Remeasurement of ADIT				Carried to Worksheet C.3 - Annual Amortization								
	PROV		Tax Adj		Act 254/411.1				Act 182.3/410.1				
	ADIT DR. (CR.)	FED RTP Adj	Final 12/31/17 TR	WS C.3a. Line 9	Annual Amort	Non-Transmission	Plant	Labor	Annual Amort	Non-Transmission	Plant	Labor	
<b>Property (protected)</b>													
1													
2	(5,130,047,945)	-	(5,130,047,945)	(677,304,840)									
3													
4	Total Excess/(Deficient) Protected ADIT												
5	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%									
6	Total Excess/(Deficient) Protected ADIT	677,304,840	-	677,304,840	(16,891,123)	-	-	(16,891,123)	-	-	-	-	
7					WS C.3, Line 1								
<b>Property (unprotected)</b>													
8		(491,725,624)	-	(491,725,624)	(64,921,059)								
9													
10	Total	(491,725,624)	-	(491,725,624)									
11	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%									
12	Subtotal Excess/(Deficient) Protected ADIT	64,921,059	-	64,921,059	(4,576,333)	-	-	(4,576,333)	-	-	-	-	
13	Allocation Percentages				100.0%	0.0%	0.0%	100.0%	0.0%				
					WS C.3, Line 15								
<b>Nonproperty (unprotected liability)</b>													
14	Pension, Including Reg Asset (OCI)	(111,174,560)	(5,000,000)	(116,174,560)	(15,338,179)				(3,067,636)			(3,067,636)	
15	Reg Assets, net of Reg Liab	(42,140,440)	-	(42,140,440)	(5,563,676)				(1,112,730)	(1,091,682)	(21,053)		
16	Debt Bloom Exp	(36,664,505)	-	(36,664,505)	(4,840,705)				(968,141)	(968,141)			
17	Smart Grid	(7,102,849)	-	(7,102,849)	(937,769)				(187,554)	(187,554)			
18	Big T Trans ADJUC	9,664,747	(1,974,304)	7,690,443	1,015,346				203,969			203,969	
19	Pension & PR Med Reg Liab	2,184,422	6,529	2,190,951	289,285				57,863			57,863	
20	Other	(10,173,498)	-	(10,173,498)	(1,343,165)				(288,633)			(288,633)	
21	Income Taxes Recoverable before 2017 Fed rate change	(83,119,670)	-	(83,119,670)	(10,974,041)				(2,194,808)	(2,194,808)			
22	Bad Rescriptions	1,889,430	-	1,889,430	262,430				52,480			52,480	
23	Fee FCC	(276,538,793)	(6,967,775)	(283,506,568)	(37,430,522)				(7,486,104)	(4,389,705)	(21,053)	(288,633)	
24	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%									
25	Subtotal Excess/(Deficient) Unprotected ADIT	36,510,587	919,334	37,430,522	(24,506,704)				2,882,132			2,019,209	
26													
27													
28													
<b>Nonproperty (unprotected asset)</b>													
29	Reg Liabilities - ARO Liability	75,107,784	(1,848)	75,105,945	9,915,999				1,883,200	1,883,200			
30	Prior Retirement Life/Medical	68,251,485	125,033	68,376,518	9,027,547				1,805,509			1,805,509	
31	Accrued Vacation	5,629,709	-	5,629,709	743,142				148,628			148,628	
32	Workers Comp	2,464,335	-	2,464,335	329,399				65,072			65,072	
33	Other - Assets & RTP Rdg Adj	12,325,387	61,999	12,387,386	1,635,469				327,094	327,094			
34	State Tax	10,187,398	1,512,491	11,699,889	1,544,704				383,840	383,840			
35	Other - Liabilities	8,444,922	-	8,444,922	1,114,968				222,992	222,992			
36	Uncollectible Accounts	1,511,280	-	1,511,280	199,530				39,906	39,906			
37													
38	Total	183,021,310	1,667,574	185,618,884	24,506,704				4,901,341	2,882,132		2,019,209	
39	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%									
40	Subtotal Excess/(Deficient) Unprotected ADIT	(24,282,579)	(224,126)	(24,506,704)	24,506,704								
41													
<b>State Adjx (unprotected)</b>													
42	OK NOL Carryforward	250,526,156	33,994,602	284,520,758									
43	State Tax Rate Adj, net of Fed Rate Adj	6,792,609	0,792,609	7,585,218									
44	Total Excess/(Deficient) Unprotected ADIT (Note 1)	1,985,236	283,391	2,254,689	(450,938)	(440,115)	(10,823)	-	-	-	-	-	
45	Adjusted Amount	248,540,858	33,725,211	282,266,069									
46													
47	State Tax Credits	150,845,776	-	150,845,776									
48	State net of Fed Rate Adj	14,000,000	14,000,000	28,000,000									
49	Subtotal Excess/(Deficient) Unprotected ADIT (Note 1)	21,118,409	-	21,118,409	(4,223,682)	(4,223,682)	-	-	-	-	-	-	
50													
<b>Rounding Adjustments</b>													
51	Total Unprotected Nonproperty	35,331,715	965,200	36,296,915	(36,296,915)	(12,160,724)	(9,053,502)	(31,875)	(268,633)	(2,806,714)	4,901,341	2,882,132	
52						100.00%	74.45%	0.26%	2.21%	23.06%	100.00%	98.80%	
						WS C.3, Line 17				WS C.3, Line 19			
53	Total Protected and Unprotected Excess/(Deficient) Income Taxes	777,557,614	965,200	778,522,814	(778,522,814)	(33,628,180)			4,901,341				

Summary of Account 182.3 and Account 254 at Remeasurement				
54	Total Protected Excess/(Deficient) ADIT - Account 254	677,304,840	-	677,304,840
55	Total Non-Protected Property Excess/(Deficient) ADIT - Account 254	64,921,059	-	64,921,059
56	Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 254	59,614,294	1,189,325	60,803,619
57	Total Account 254			803,029,519
58	Income Tax Gross Up %			34.36215%
59	Account 254 Grossed Up			279,857,940
60	Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 182.3	(24,282,579)	(224,126)	(24,506,704)
61	Income Tax Gross Up %			34.36215%
62	Account 182.3 Grossed Up			(6,416,521)

Current Year Amounts							
BOY (WS C.5a)	EOY (WS C.5a)	Avg	Non-				
			Transmission	Transmission	Plant	Labor	
615,472,405	598,961,282	607,226,844	-	-	607,226,844	-	-
			WS C. Line 189				
17,560,545	12,984,212	15,272,379	-	-	15,272,379	-	-
			WS C. Line 190				
24,321,441	12,160,715	18,241,078	13,580,247	47,813	402,949	4,210,069	
			WS C. Line 191				
657,354,391	623,726,209	640,540,300	13,580,247	47,813	622,702,171	4,210,069	
			WS C. Line 224				
(9,802,681)	(4,901,339)	(7,352,010)	(4,323,197)	-	-	(3,028,814)	

Summary of Account 190, 282 and 283 After Remeasurement						
	M-1 Adjustment	Prior	Pre-	Post-		
		Composite Tax Rate	Re measurement ADIT	Re measurement ADIT		
63	Account 282	(5,621,773,569)	38.7714%	(2,179,642,004)	(742,225,899)	(1,437,416,105)
64	Account 283	(283,506,568)	38.7714%	(109,919,551)	(37,430,522)	(72,489,029)
65	Account 190	185,618,884	38.7714%	71,967,096	24,506,704	47,460,391
66	State Adjustments			435,366,534	(23,373,097)	458,739,631
67	Total			(778,522,814)		

Note 1: The 12/31/2017 provision includes a recast of Excess ADIT related to cost of removal from protected to unprotected based upon guidance issued by the Internal Revenue Service (R-18020211904, PL-0002126003, PL-000203000)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4b Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT  
2021 Oklahoma State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a) (b) (c) (d)				(e) (f) (g) (h) (i) (j) (k) (l) (m) (n)									
	Remeasurement of ADIT				Carried to Worksheet C.3 - Annual Amortization									
	PROV			Final	Act 254					Act 182.3				
	12/31/2021 Prov	FED RTP Adj	12/31/21 TR	12/31/21 TR	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1	ADIT DR. (CR.)			WS C.4b, Line 9										
2	Property (protected)	-	-	-										
3		0	0	0										
4	Total	-	-	-										
5	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%										
6	Total (Excess/Deficient) Protected ADIT	-	-	-										
7	Property (unprotected)	(6,389,423,135)	-	(6,389,423,135)	(8,447,737)			(8,447,737)						
8		0	0	0										
9	Total	(6,389,423,135)	-	(6,389,423,135)	(8,447,737)			(8,447,737)						
10	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%										
11	Subtotal (Excess/Deficient) Protected ADIT Allocation Percentages	84,477,375	-	84,477,375	(8,447,737)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12						100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Nonproperty (unprotected liability)	(107,136,248)	-	(107,136,248)	(141,650)				(141,650)					
14	Pension, Including Reg Asset (OCH)													
15	Reg Assets, net of Reg Liab	(154,281,059)	-	(154,281,059)	(203,862)	(165,388)	(38,593)							
16	Debt Storm Exp	(10,986,462)	-	(10,986,462)	(14,526)	(14,526)								
17	Smart Grid	(6,459,899)	-	(6,459,899)	(8,541)	(8,541)								
18	Big 7 Trans AFUDC	9,092,836	-	9,092,836	12,022				12,022					
19	Pension & PR Med Reg Liab	(41,760,415)	-	(41,760,415)	(55,253)				(55,253)					
20	Other	(7,862,305)	-	(7,862,305)	(10,555)			(10,555)						
21	Bond Redemptions	-	-	-										
22		-	-	-										
23	Total	(319,544,173)	-	(319,544,173)	(422,483)	(188,455)	(38,593)	(10,555)	(184,880)					
24	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%										
25	Subtotal (Excess/Deficient) Unprotected ADIT Allocation Percentages	4,224,834	-	4,224,834	(422,483)	44.61%	9.13%	2.50%	43.76%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26						100.00%								
27														
28	Nonproperty (unprotected asset)	79,551,048	-	79,551,048	105,178	105,178								
29	Reg Liabilities - ARIO Liability	867,450,299	-	867,450,299	1,146,894	1,146,894								
30	Income Taxes Recoverable, BEFORE 2021 OKLA Rate Change	10,870,279	-	10,870,279	143,721	143,721								
31	Reg Defd (R-C - Solar (Cur/Def) Indices)	59,791,262	-	59,791,262	790,130	790,130								
32	Pension Retirement Life/Medical	6,436,251	-	6,436,251	8,510	8,510								79,013
33	Accrued Vacation	2,114,280	-	2,114,280	2,795	2,795								8,510
34	Workers Comp	26,478,674	-	26,478,674	35,009	35,009								2,795
35	Other - Assets	10,888,181	-	10,888,181	14,396	14,396								
36	Kaw Lake	6,016,364	-	6,016,364	7,957	7,957								
37	Other - Liabilities	2,609,744	-	2,609,744	3,449	3,449								
38	Uncollectible Accounts	1,072,177,370	-	1,072,177,370										
39	Total	1,072,177,370	-	1,072,177,370	1,417,573	1,327,255								90,318
40	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%										
41	Total (Excess/Deficient) Unprotected ADIT	(14,175,729)	-	(14,175,729)	14,175,729									
42	State Adj (unprotected)	32,506,779	-	32,506,779										
43	OK NOL Carryforward	-1,418,000	-1,418,000	-1,418,000										
44	Total Excess/Deficient Unprotected ADIT (Note 1)	(461,011)	-	(461,011)	46,101	44,995			1,106					
45	OK Defd Rate Diff	3,699,167	-	3,699,167										
46														
47														
48	Rounding Adjustments	(1,052)	-	(1,052)	105	105								
49	Account 190 Nonproperty Unprotected Allocation Percentages	(14,637,792)	3,699,167	(10,938,625)	(8,870,221)	(188,455)	(38,593)	(8,458,292)	(184,880)	1,463,779	1,372,355	1,106	-	90,318
50					100.00%	2.12%	0.44%	95.36%	2.08%	100.00%	93.75%	0.08%	0.00%	6.17%
51	Total Protected and Unprotected Excess/Deficient Income Taxes	74,064,417	3,699,167	77,763,584	(8,870,221)					1,463,779				

Summary of Account 182.3 and Account 254 Remeasurement			
52	Total Protected (Excess/Deficient) ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess/Deficient) ADIT - Account 254	(84,477,375)	(84,477,375)
54	Total Non-Protected Nonproperty (Excess/Deficient) ADIT - Account 254	(4,224,834)	(4,224,834)
55	Total Account 254	(88,702,209)	(88,702,209)
56	Income Tax Gross Up %	139.0283%	
57	Account 254 Grossed Up	(117,112,918)	
58	Total Non-Protected Nonproperty (Excess/Deficient) ADIT - Account 182.3	14,637,792	(3,699,167)
59	Income Tax Gross Up %	139.0283%	
60	Account 182.3 Grossed Up	18,442,081	

Current Year Amounts						
BOY (W/S C.5b)	EOY (W/S C.5b)	Avg	Non-Transmission	Transmission	Plant	Labor
-	-	-	-	-	-	-
(84,477,375)	(76,029,637)	(80,253,506)	-	-	(80,253,506)	-
(4,224,834)	(3,432,434)	(3,828,634)	(1,707,819)	(349,741)	(95,648)	(1,675,426)
(88,702,209)	(79,462,071)	(84,082,149)	(1,707,819)	(349,741)	(80,349,154)	(1,675,426)
			W/S C, Line 197			
			W/S C, Line 232			

Summary of Account 190, 282 and 283 After Remeasurement						
	Pre-Composite Tax Rate	Post-Composite Tax Rate	Pre-Remeasurement ADIT	Post-Remeasurement ADIT	Post-Remeasurement Excess ADIT	
61	Account 282	(6,389,423,135)	25.5808%	(1,634,466,512)	(84,477,375)	(1,549,989,137)
62	Account 283	(319,544,173)	25.5808%	(81,742,004)	(4,224,834)	(77,517,170)
63	Account 190	1,072,177,370	25.5808%	274,271,709	14,175,729	260,095,981
64	State Adjustments			38,205,946	(3,237,104)	39,443,050
65	Total					(77,763,584)

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4c Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT  
2021/2022 Arkansas State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a) (b) (c) (d)				(e) (f) (g) (h) (i) (j) (k) (l) (m) (n)									
	Remeasurement of ADIT				Act 254					Act 182.3				
	PROV	Non-Transmission	Transmission	Plant	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1	12/31/2021 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/21 TR	WS C.4c, Line 3										
2	-	-	-	-										
3	0	0	0	0										
4	-0.03926%	-0.03926%	-0.03926%	-										
5	-0.03926%	-0.03926%	-0.03926%	-										
6	-0.03926%	-0.03926%	-0.03926%	-										
7	(6,082,350,142)	-	(6,082,350,142)	(2,388,113)	(2,388,113)			(2,388,113)						
8	0	-	0	0										
9	(6,082,350,142)	-	(6,082,350,142)	-										
10	-0.03926%	-0.03926%	-0.03926%	-										
11	2,388,113	-	2,388,113	(2,388,113)	(2,388,113)			(2,388,113)						
12					100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	(146,261,955)	-	(146,261,955)	(57,427)	(57,427)			(57,427)						
14	(203,416,693)	-	(203,416,693)	(79,967)	(79,967)			(79,967)						
15	(150,392)	-	(150,392)	(59)	(59)			(59)						
16	(6,031,265)	-	(6,031,265)	(2,368)	(2,368)			(2,368)						
17	46,784,002	-	46,784,002	18,369	18,369			18,369						
18	(63,286,440)	-	(63,286,440)	(24,848)	(24,848)			(24,848)						
19	(6,522,606)	-	(6,522,606)	(2,561)	(2,561)			(2,561)						
20	-	-	-	-	-			-						
21	-	-	-	-	-			-						
22	-	-	-	-	-			-						
23	(378,885,349)	-	(378,885,349)	-	-			-						
24	-0.03926%	-0.03926%	-0.03926%	-				-						
25	148,762	-	148,762	(148,762)	(148,762)			(148,762)						
26					100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27														
28	77,630,933	-	77,630,933	30,480	30,480			30,480						
29	891,927,514	-	891,927,514	350,197	350,197			350,197						
30	12,032,554	-	12,032,554	4,724	4,724			4,724						
31	52,636,919	-	52,636,919	20,667	20,667			20,667						
32	4,637,121	-	4,637,121	1,821	1,821			1,821						
33	2,414,607	-	2,414,607	948	948			948						
34	31,511,551	-	31,511,551	12,372	12,372			12,372						
35	11,242,926	-	11,242,926	4,414	4,414			4,414						
36	3,918,237	-	3,918,237	1,538	1,538			1,538						
37	1,840,850	-	1,840,850	762	762			762						
38	1,089,893,212	-	1,089,893,212	-	-			-						
39	-0.03926%	-0.03926%	-0.03926%	-				-						
40	(427,925)	-	(427,925)	427,925	427,925			427,925						23,436
41														
42	0.00000%	0.00000%	0.00000%	-				-						
43														
44														
45														
46														
47														
48	906	-	906	(906)	(906)			(906)						
49	(427,019)	-	(427,019)	427,019	(2,537,781)	(81,690)	(1,511)	(2,390,674)	(63,906)	427,925	404,489	-	-	23,436
50					100.00%	3.22%	0.06%	94.20%	2.52%	100.00%	94.52%	0.00%	0.00%	5.48%
51	2,109,856	-	2,109,856	(2,109,856)	(2,537,781)					427,925				

Summary of Account 182.3 and Account 254 at Remeasurement			
52	Total Protected (Excess)/Deficient ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess)/Deficient ADIT - Account 254	(2,388,113)	(2,388,113)
54	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(148,762)	(148,762)
55	Total Account 254	(2,536,875)	(2,536,875)
56	Income Tax Gross Up %	131.9999%	131.9999%
57	Account 254 Grossed Up	(3,347,657)	(3,347,657)
58	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	427,019	427,019
59	Income Tax Gross Up %	131.9999%	131.9999%
60	Account 182.3 Grossed Up	563,631	563,631

Current Year Amounts						
BOY (WIS C.5c)	EOY (WIS C.5c)	Avg	Non-Transmission	Transmission	Plant	Labor
-	-	-	-	-	-	-
(2,388,113)	(1,194,057)	-	-	-	(1,194,057)	-
(148,762)	(74,381)	(40,392)	(756)	(1,280)	(31,953)	-
(2,536,875)	(1,268,437)	(40,392)	(756)	(1,196,337)	(31,953)	-
-	-	-	-	-	-	-
427,019	213,509	201,816	-	-	11,693	-

Summary of Account 190, 282 and 283 After Remeasurement					
	M-1 Adjustment	Pre-Composite Tax Rate Remeasurement ADIT	Post-Remeasurement ADIT	Excess ADIT	
61	Account 282	(6,082,350,142)	24.2567%	(1,475,497,319)	(2,388,113)
62	Account 283	(378,885,349)	24.2567%	(91,912,550)	(148,762)
63	Account 190	1,089,893,212	24.2567%	264,393,609	427,925
64	State Adjustments	-	-	-	-
65	Total	-	-	-	(2,108,950)

Amortization to begin in 2023

## OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5a - (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization  
2017 TCJA

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up

Line No.	(Excess)/Deficient Amount	Balance at 12/31/2017	2018 Amortization	2018 Adjustments	Balance at 12/31/18	2019 Amortization	2019 Adjustments
1	<b>Total Protected (Excess)/Deficient ADIT - Account 254</b>	677,304,840	14,754,712	-	662,550,128	15,053,640	-
2	<b>Total Non-Protected Property (Excess)/Deficient ADIT - Account 254</b>	64,921,059	-	-	64,921,059	15,786,838	-
3	<b>Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254</b>	60,803,619	-		60,803,619	12,160,726	-
4	<b>Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3</b>	(24,506,704)	-		(24,506,704)	(4,901,341)	-
5	<b>Total</b>	778,522,814	14,754,712	-	763,768,102	38,099,863	0

Future notes

<u>Balance at 12/31/2019</u>	<u>2020 Amortization</u>	<u>2020 Adjustments</u>	<u>Balance at 12/31/2020</u>	<u>2021 Amortization</u>	<u>Balance at 12/31/2021</u>	<u>2022 Amortization</u>	<u>Balance at 12/31/22</u>		
647,496,488	15,830,303	0	631,666,185	16,193,780	615,472,405	16,891,123	598,581,282		
49,134,221	15,786,838	0	33,347,383	15,786,838	17,560,545	4,576,333	12,984,212		
48,642,893	12,160,726	0	36,482,167	12,160,726	24,321,441	12,160,726	12,160,715		
(19,605,363)	(4,901,341)	0	(14,704,022)	(4,901,341)	(9,802,681)	(4,901,342)	(4,901,339)		
725,668,239	38,876,526	0	686,791,713	39,240,003	647,551,710	28,726,840	618,824,870		

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.5b (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization  
2021 Oklahoma State Tax Rate Change**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up

Line No.	(Excess)/Deficient Amount	Balance at 12/31/2021	2022 Amortization	2022 Adjustments	Balance at 12/31/22					
1	Total Protected (Excess)/Deficient ADIT - Account 254	-	-	0	0	-				
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(84,477,375)	(84,477,375)	(8,447,737)	0	(76,029,637)				
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(4,224,834)	(4,224,834)	(792,400)		(3,432,434)				
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	14,637,792	14,637,792	1,463,779	(3,699,167)	9,474,846				
5	<b>Total</b>	(74,064,417)	(74,064,417)	(7,776,358)	(3,699,167)	(69,987,225)	0	0	-	0 0

Future notes



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C.5c (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization  
2021/2022 Arkansas State Tax Rate Change**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)/Deficient Amount	Balance at 12/31/22					
1	<b>Total Protected (Excess)/Deficient ADIT - Account 254</b>	-	-					
2	<b>Total Non-Protected Property (Excess)/Deficient ADIT - Account 254</b>	(2,388,113)	(2,388,113)					
3	<b>Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254</b>	(148,762)	(148,762)					
4	<b>Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3</b>	427,019	427,019					
5	<b>Total</b>	(2,109,856)	(2,109,856)	0	0	-	0	0

Amortization to begin in 2023

## OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet C.6a Change in the Composite Income Tax Rate

2017 TCJA

Relevant Year =  
Date Tax Rate Change Effective2022  
1-Jan-18

This worksheet will be replicated to calculate the change in the composite income tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	35.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.8022%
3	Composite Tax Rate	38.7714%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	5.7832%
6	Composite Tax Rate	25.5687%
	Change in Composite Tax Rate	
7	State	-0.019%
8	Federal	-13.1837%
9	Total	-13.2027%

Future notes

## OKLAHOMA GAS AND ELECTRIC COMPANY

### Worksheet C.6b Change in the Composite Income Tax Rate

2021 Oklahoma State Tax Rate Change

Relevant Year =

2022

Date Tax Rate Change Effective

1-Jan-21

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No.

The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.7985%
3	Composite Tax Rate	<b>25.5808%</b>
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.1249%
6	Composite Tax Rate	<b>24.2587%</b>
	Change in Composite Tax Rate	
7	State	-1.6736%
8	Federal	0.3515%
9	Total	<b>-1.3221%</b>

Future notes

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet C.6c Change in the Composite Income Tax Rate

2021/2022 Arkansas State Tax Rate Change      Relevant Year = 2022  
 Date Tax Rate Change Effective      1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.1249%
3	Composite Tax Rate	24.2587%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0752%
6	Composite Tax Rate	24.2194%
	Change in Composite Tax Rate	
7	State	-0.0497%
8	Federal	0.0104%
9	Total	<u>-0.0393%</u>

Amortization to begin in 2023

Worksheet D

I. Account 928 - Regulatory Comm. Expenses

Relevant Year = 2022

(A) Item No.	(B) Description	(C) Expense	(D) Non-Transmission	(E) Transmission Allocation	(F) Transmission Direct Assigned	(G) Explanation
<u>Regulatory Commission Expenses:</u>						
1	Arkansas Public Service Commission for Annual Charges	361,731	361,731			
2	Oklahoma Corporation Commission for Annual Charges	2,432,542	2,432,542			
3	2018 Oklahoma Rate Case (PUD 2018-0140)	21,834	21,834			
4	2021 OK Extraordinary Fuel Regulatory Asset (PUD 2021-0039)	6,704	6,704			
5	2021 AR Extraordinary Fuel Regulatory Asset (16-052-U)	6,906	6,906			
6	2021 AR Formula Rate Filing (18-046-FR)	377,291	377,291			
7	Oklahoma Securitization Filing (PUD 2021-0072)	62,335	62,335			
8	OK Energy Efficiency Portfolio (PUD 2021-0121)	97,445	97,445			
9	2020 OK Fuel Prudence (PUD 2021-0118)	162,889	162,889			
10	2021 Oklahoma Rate Case (PUD 2021-0164)	1,206,691	1,206,691			
11	FERC Transmission Formula Rate	82,669	-		82,669	
12	2022 AR Formula Rate Filing (18-046-FR)	153,929	153,929			
13	2021 OK Fuel Prudence (PUD 2021-0118)	98,784	98,784			
14	AR Net Metering (16-027-R)	20,790	20,790			
15	OK Fuel Clause Show Cause (PUD 2022-00097)	53,259	53,259			
16	OK LED Tariff (PUD 2019-0091)					
17	AR Approval of Plant Acquisition (19-041-U)					
18	OK Chapter 35 Rulemaking (RM 2020-0001)					
19	OK Grid Enhancement Filing (PUD 2020-0021)					
20	1MW Exception Projects					
21	OK Minor Items	1,586	1,586			
22	AR Minor Items	2,151	2,151			
23	Other Miscellaneous	51,694	51,694			
24						
25						
26						
NOTE: FERC Assessments are to be included in Column (D)						

Total - Form I, pg 351.46.h+k          5,201,230          5,118,561          -          82,669

II. Account 930.1 - General Advertising Expense

Relevant Year = 2022

(A) Item No.	(B) Description	(C) Expense	(D) Non-Transmission	(E) Transmission Allocation	(F) Transmission Direct Assigned	(G) Explanation
1	General Advertising Expense	3,669,082	3,669,082			

Total - Form I, pg 323.191.b          3,669,082          3,669,082          -          -

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2022

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2022

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	2,268,550	
2	Less: Industry Association Dues	335.1.b	1,381,909	
3	Plus: EEI Dues		822,578	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	1,721,219	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2022
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	\$ 95,202,745
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	\$ 2,792,838
12	Other Z2 Sch11 NITS	\$ 6,382,882
13	Other	
14	Total (Sum of Ins 2 through 13 )	\$ 135,569,745

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

**I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**

**A. Determine "R" with hypothetical 100 basis point increase in ROE.**

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through139)			
4		%	Cost	Weighted cost
5	Long Term Debt	45.61%	0.0399	0.0182
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.39%	0.1150	0.0625
			R =	0.0807

**B. Determine Return using "R" with hypothetical 100 basis point ROE increase.**

8	Rate Base (Addendum 2-A, In 67)	1,873,847,567
9	R (from A. above)	0.0807
10	Return (Rate Base x R)	151,275,007

**C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.**

11	Return (from B. above)	151,275,007
12	CIT (Addendum 2-A, In 108)	24.25%
13	Income Tax Calculation (Return x CIT)	36,690,682
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	36,690,682

**II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**

**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	261,570,759
17	Return (Addendum 2-A, In 116)	141,083,463
18	Income Taxes (Addendum 2-A, In 115)	26,282,172
19	Net Revenue Requirement, Less Return and Taxes	94,205,124

**B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.**

20	Net Revenue Requirement, Less Return and Taxes	94,205,124
21	Return (from I.B. above)	151,275,007
22	Income Taxes (from I.C. above)	36,690,682
23	Net Revenue Requirement, with 100 Basis Point ROE increase	282,170,813
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	60,029,166
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	222,141,647

**C. Determine NPCC with hypothetical 100 basis point ROE increase.**

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,214,233,943
27	Net Revenue Requirement, with 100 Basis Point ROE increase	282,170,813
28	NPCC with 100 Basis Point increase in ROE	12.74%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	222,141,647
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.03% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.10% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.54% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.93%

**III. Calculation of Composite Depreciation Rate.**

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,997,276,497
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	3,088,759,338
37		6,086,035,835
38	Average Balance of Transmission Investment	3,043,017,918
39	Annual Depreciation (p.336, In 7, col. f)	62,504,763
40	Composite Depreciation Rate	2.05%
41	Depreciable Life for Composite Depreciation Rate	48.68
42	Depreciable Life Rounded to Nearest Whole Year	49

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.



Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line

		Details					
62	Investment	-	Current Year		2021		
63	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)				
64	Service Month (1-12)		NPCC w/o incentives, less depreciation		9.10%		
65	Useful Life	49	NPCC w/incentives approved for these facilities, less dep.		9.10%		
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)		-		
67							
68		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
69	w/o incentives	-	-	-	\$ -	-	-
70	w/incentives	-	-	-	\$ -	-	-
71	w/o incentives	-	-	-	-	-	-
72	w/incentives	-	-	-	-	-	\$ -
73	w/o incentives	-	-	-	-	-	-
74	w/incentives	-	-	-	-	-	\$ -
75	w/o incentives	-	-	-	-	-	-
76	w/incentives	-	-	-	-	-	\$ -
77	w/o incentives	-	-	-	-	-	-
78	w/incentives	-	-	-	-	-	\$ -
79	w/o incentives	-	-	-	-	-	-
80	w/incentives	-	-	-	-	-	\$ -
81	w/o incentives	-	-	-	-	-	-
82	w/incentives	-	-	-	-	-	\$ -
83	w/o incentives	-	-	-	-	-	-
84	w/incentives	-	-	-	-	-	\$ -
85	w/o incentives	-	-	-	-	-	-
86	w/incentives	-	-	-	-	-	\$ -
87	w/o incentives	-	-	-	-	-	-
88	w/incentives	-	-	-	-	-	\$ -
89	w/o incentives	-	-	-	-	-	-
90	w/incentives	-	-	-	-	-	\$ -
91	w/o incentives	-	-	-	-	-	-
92	w/incentives	-	-	-	-	-	\$ -
93	w/o incentives	-	-	-	-	-	-
94	w/incentives	-	-	-	-	-	\$ -
95	w/o incentives	-	-	-	-	-	-
96	w/incentives	-	-	-	-	-	\$ -
97	w/o incentives	-	-	-	-	-	-
98	w/incentives	-	-	-	-	-	\$ -
99	w/o incentives	-	-	-	-	-	-
100	w/incentives	-	-	-	-	-	\$ -
101	w/o incentives	-	-	-	-	-	-
102	w/incentives	-	-	-	-	-	\$ -
103	w/o incentives	-	-	-	-	-	-
104	w/incentives	-	-	-	-	-	\$ -
105	w/o incentives	-	-	-	-	-	-
106	w/incentives	-	-	-	-	-	\$ -
107	w/o incentives	-	-	-	-	-	-
108	w/incentives	-	-	-	-	-	\$ -
109	w/o incentives	-	-	-	-	-	-
110	w/incentives	-	-	-	-	-	\$ -
111	w/o incentives	-	-	-	-	-	-
112	w/incentives	-	-	-	-	-	\$ -
113	w/o incentives	-	-	-	-	-	-
114	w/incentives	-	-	-	-	-	\$ -
115	w/o incentives	-	-	-	-	-	-
116	w/incentives	-	-	-	-	-	\$ -
117	w/o incentives	-	-	-	-	-	-
118	w/incentives	-	-	-	-	-	\$ -
119	w/o incentives	-	-	-	-	-	-
120	w/incentives	-	-	-	-	-	\$ -
121	w/o incentives	-	-	-	-	-	-
122	w/incentives	-	-	-	-	-	\$ -
123	w/o incentives	-	-	-	-	-	-
124	w/incentives	-	-	-	-	-	\$ -
125	w/o incentives	-	-	-	-	-	-
126	w/incentives	-	-	-	-	-	\$ -
127	w/o incentives	-	-	-	-	-	-
128	w/incentives	-	-	-	-	-	\$ -
129	w/o incentives	-	-	-	-	-	-
130	w/incentives	-	-	-	-	-	\$ -
131	w/o incentives	....	....	....	....	....	....
132	w/incentives	....	....	....	....	....	....
133							\$ -

## OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet G

## I. Project Summary

Proj. No.		A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
Project Description Summary		In-Service	Investment	ATRR	
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$	4,979
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$	203,976
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$	7,958
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$	-
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$	292,102
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$	698,557
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$	291,625
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$	6,480
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$	10,885
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$	1,823
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$	45,877
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$	52,823
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$	28,183
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$	996,932
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$	12,504,141
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$	3,973,911
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,292,392	\$	113,491
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$	511,434
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$	389,017
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$	735,891
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$	30,272
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$	796,627
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$	42,266
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$	85,812
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$	138,100
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$	207,150
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$	9,212
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$	54,962
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$	83,444
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$	266,018
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$	547,688
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$	63,297
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$	194,798
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$	696,608
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$	547,377
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$	622,920
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$	256,465
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$	302,916
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$	196,260
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$	526,680
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,783,827	\$	15,662,051
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$	12,650,247
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$	745,027
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$	324,931
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$	248,019
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$	710,091
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$	473,394
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$	5,873
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kV line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$	20,280
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$	3,140
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$	2,190,241
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$	2,669,489
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kV line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$	622,665
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kV line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$	787,534
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kV line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$	266,306
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kV line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$	617,341
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line & associated term facilities	12/31/2016	\$ 11,538,456	\$	1,121,499
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$	214,518
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,350,814	\$	1,123,132
60	Gracemont - AEP Chisholm 315 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$	3,564,580
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$	111,649
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,735,913	\$	5,862,874
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,059,894	\$	4,880,561
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$	942,279
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,602,536	\$	2,242,262
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,546,541	\$	855,909
67	Muskogee Substation - replace wavetraps on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$	6,009
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	9/1/2018	\$ 4,366,586	\$	439,248
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$	17,090
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$	1,493,468
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,043,852	\$	819,217
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,590,427	\$	772,966
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,839,382	\$	1,720,591
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	7/1/2020	\$ 666,605	\$	69,441
75	Cimarron - Northwest 345kV Terminal Upgrades	6/1/2020	\$ 85,055	\$	8,897

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
76	Northwest - Mathewson 345kV Terminal Upgrades	6/1/2020	\$ 167,295	\$ 17,444
77	Forest Hill - Tecumseh	9/1/2020	\$ 25,000	\$ 2,663
78	Westmoore 138kV breakers	1/1/2021	\$ 371,760	\$ 39,714
79	Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equipment at Cleo Corner 69 kV substation	9/15/2023	\$ 188,000	\$ 24,102
80	West Oaks 138 Kv Terminal Upgrades	4/1/2024	\$ 400,000	\$ 32,625
81	Classen 138 kV Terminal Upgrades	4/1/2024	\$ 600,000	\$ 48,937
82	Council - Mustang 138 kV Ckt 1 Reconductor	4/1/2024	\$ 1,390,000	\$ 113,371
83	Classen - Douglas Tap 138 kV Reconductor	6/1/2024	\$ 790,000	\$ 49,946
84	Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	7/1/2024	\$ 5,854,928	\$ 316,247
85	Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	7/1/2024	\$ 1,475,929	\$ 79,721
86	Marietta Tap (OKGE) - Marietta Switchyard (WFEC) 138 kV Ckt 1 New Line (OGE)	7/1/2024	\$ 1,575,000	\$ 11,946
87	Marietta 2 138 kV Voltage Conversion	12/1/2024	\$ 5,000,000	\$ 37,925
88	Rocky Point 69 kV Replace Relays	12/1/2024	\$ 250,000	\$ 1,896
89	West Oak 138 kV Breaker #1	6/1/2024	\$ 462,388	\$ 29,233
90	West Oak 138 kV Breaker #2	6/1/2024	\$ 462,388	\$ 29,233
91	Cherry Creek 138 kV Breaker	6/1/2024	\$ 462,388	\$ 29,233
92	Indian Hill 138 kV Breaker	6/1/2024	\$ 462,388	\$ 29,233
93	Turner 138 kV Breaker	6/1/2024	\$ 462,388	\$ 29,233
94			\$ -	\$ -
95			\$ -	\$ -
<b>BASE PLAN UPGRADE TOTALS</b>			<b>\$ 995,458,327</b>	<b>\$ 91,724,479</b>

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>TRANSMISSION SERVICE UPGRADE TOTALS</b>				<b>\$ -</b>

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,752,689	\$ 1,198,639
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,158,416
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 1,606,808
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,284	\$ 13,239,423
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 116,676,040	\$ 10,719,189
<b>SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS</b>			<b>\$ 558,446,313</b>	<b>\$ 62,111,185</b>

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>GENERATOR INTERCONNECTION FACILITIES TOTALS</b>				<b>\$ -</b>

**TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT** (Sum of Parts A, B, C & D above) **\$ 153,835,665**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.**

**A. Base Plan facilities.**

**Project 1:** Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

**UID** 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1	Investment	\$ 67,511	Current Year		2024	
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
3	Service Month (1-12)	6				
4	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,378	
5	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782
11	2009	\$ 63,069	\$ 1,731	\$ 61,338	\$ 10,378	\$ 10,378
12	2010	\$ 61,338	\$ 1,731	\$ 59,607	\$ 9,793	\$ 9,793
13	2011	\$ 59,607	\$ 1,731	\$ 57,876	\$ 10,698	\$ 10,698
14	2012	\$ 57,876	\$ 1,570	\$ 56,306	\$ 10,166	\$ 10,166
15	2013	\$ 56,306	\$ 1,570	\$ 54,736	\$ 9,669	\$ 9,669
16	2014	\$ 54,736	\$ 1,500	\$ 53,236	\$ 8,550	\$ 8,550
17	2015	\$ 53,236	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646
18	2016	\$ 51,736	\$ 1,607	\$ 50,128	\$ 7,640	\$ 7,640
19	2017	\$ 50,128	\$ 1,607	\$ 48,521	\$ 6,524	\$ 6,524
20	2018	\$ 48,521	\$ 1,378	\$ 47,143	\$ 5,821	\$ 5,821
21	2019	\$ 47,143	\$ 1,378	\$ 45,765	\$ 5,766	\$ 5,766
22	2020	\$ 45,765	\$ 1,378	\$ 44,387	\$ 5,599	\$ 5,599
23	2021	\$ 44,387	\$ 1,378	\$ 43,010	\$ 5,474	\$ 5,474
24	2022	\$ 43,010	\$ 1,378	\$ 41,632	\$ 5,170	\$ 5,170
25	2023	\$ 41,632	\$ 1,378	\$ 40,254	\$ 5,104	\$ 5,104
26	2024	\$ 40,254	\$ 1,378	\$ 38,876	\$ 4,979	\$ 4,979
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53	Project Totals			\$ 149,859	\$ 149,859	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 2:** Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

**UID** 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2024
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
57	Service Month (1-12)	6				
58	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 56,443	
59	CIAC (Yes or No)	No				
60	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,833	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,833	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,002	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,002	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 267,261	\$ 267,261
74	2018	\$ 1,987,745	\$ 56,443	\$ 1,931,302	\$ 238,470	\$ 238,470
75	2019	\$ 1,931,302	\$ 56,443	\$ 1,874,859	\$ 236,200	\$ 236,200
76	2020	\$ 1,874,859	\$ 56,443	\$ 1,818,416	\$ 229,390	\$ 229,390
77	2021	\$ 1,818,416	\$ 56,443	\$ 1,761,973	\$ 224,249	\$ 224,249
78	2022	\$ 1,761,973	\$ 56,443	\$ 1,705,530	\$ 211,788	\$ 211,788
79	2023	\$ 1,705,530	\$ 56,443	\$ 1,649,087	\$ 209,113	\$ 209,113
80	2024	\$ 1,649,087	\$ 56,443	\$ 1,592,644	\$ 203,976	\$ 203,976
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 6,139,184	\$ 6,139,184	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 3:** Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.  
 2006 - 2016 STEP project.  
 UID 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2024
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
111	Service Month (1-12)	6				
112	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,202	
113	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248	
2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275	
2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831	
2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587	
2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651	
2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098	
2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248	
2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453	
2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665	
2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219	
2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210	
2017	\$ 80,115	\$ 2,569	\$ 77,547	\$ 10,426	\$ 10,426	
2018	\$ 77,547	\$ 2,202	\$ 75,345	\$ 9,303	\$ 9,303	
2019	\$ 75,345	\$ 2,202	\$ 73,143	\$ 9,215	\$ 9,215	
2020	\$ 73,143	\$ 2,202	\$ 70,941	\$ 8,949	\$ 8,949	
2021	\$ 70,941	\$ 2,202	\$ 68,739	\$ 8,748	\$ 8,748	
2022	\$ 68,739	\$ 2,202	\$ 66,537	\$ 8,262	\$ 8,262	
2023	\$ 66,537	\$ 2,202	\$ 64,335	\$ 8,158	\$ 8,158	
2024	\$ 64,335	\$ 2,202	\$ 62,133	\$ 7,958	\$ 7,958	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
162	Project Totals			\$ 239,504	\$ 239,504	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 4:** Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

**THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	\$ 31,518	Current Year			2024
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
165	Service Month (1-12)	6				
166	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 643	
167	CIAC (Yes or No)	No				
168	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
169						
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals			\$ 34,120	\$ 34,120	\$ 34,120



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 5:** NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

**UID** 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
217	Investment	\$ 3,897,313	Current Year			2024
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
219	Service Month (1-12)	12				
220	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	79,537
221	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 90,635	\$ 3,301,763	\$ 594,613	\$ 594,613
231	2013	\$ 3,301,763	\$ 90,635	\$ 3,211,128	\$ 565,659	\$ 565,659
232	2014	\$ 3,211,128	\$ 86,607	\$ 3,124,521	\$ 500,274	\$ 500,274
233	2015	\$ 3,124,521	\$ 86,607	\$ 3,037,914	\$ 447,379	\$ 447,379
234	2016	\$ 3,037,914	\$ 92,793	\$ 2,945,121	\$ 447,102	\$ 447,102
235	2017	\$ 2,945,121	\$ 92,793	\$ 2,852,327	\$ 381,724	\$ 381,724
236	2018	\$ 2,852,327	\$ 79,537	\$ 2,772,790	\$ 340,806	\$ 340,806
237	2019	\$ 2,772,790	\$ 79,537	\$ 2,693,253	\$ 337,595	\$ 337,595
238	2020	\$ 2,693,253	\$ 79,537	\$ 2,613,716	\$ 328,050	\$ 328,050
239	2021	\$ 2,613,716	\$ 79,537	\$ 2,534,179	\$ 320,809	\$ 320,809
240	2022	\$ 2,534,179	\$ 79,537	\$ 2,454,642	\$ 303,038	\$ 303,038
241	2023	\$ 2,454,642	\$ 79,537	\$ 2,375,105	\$ 299,341	\$ 299,341
242	2024	\$ 2,375,105	\$ 79,537	\$ 2,295,568	\$ 292,102	\$ 292,102
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269	Project Totals			\$ 8,405,594	\$ 8,405,594	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 6:** Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

**UID** 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
271	Investment	\$ 9,320,377	Current Year			2024
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.10%
273	Service Month (1-12)	12				
274	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	190,212
275	CIAC (Yes or No)	No				
276	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
277						
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,254	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,254	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,221	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,221	\$ 221,914	\$ 6,821,307	\$ 912,888	\$ 912,888
290	2018	\$ 6,821,307	\$ 190,212	\$ 6,631,095	\$ 815,033	\$ 815,033
291	2019	\$ 6,631,095	\$ 190,212	\$ 6,440,883	\$ 807,355	\$ 807,355
292	2020	\$ 6,440,883	\$ 190,212	\$ 6,250,671	\$ 784,527	\$ 784,527
293	2021	\$ 6,250,671	\$ 190,212	\$ 6,060,459	\$ 767,211	\$ 767,211
294	2022	\$ 6,060,459	\$ 190,212	\$ 5,870,248	\$ 724,712	\$ 724,712
295	2023	\$ 5,870,248	\$ 190,212	\$ 5,680,036	\$ 715,870	\$ 715,870
296	2024	\$ 5,680,036	\$ 190,212	\$ 5,489,824	\$ 698,557	\$ 698,557
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 20,101,877	\$ 20,101,877	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 7:** Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

**UID** 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
325	Investment	\$ 3,790,016	Current Year			2024
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.10%
327	Service Month (1-12)	10				
328	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	77,347
329	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794
341	2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637
342	2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 379,499	\$ 379,499
343	2018	\$ 2,856,914	\$ 77,347	\$ 2,779,567	\$ 339,144	\$ 339,144
344	2019	\$ 2,779,567	\$ 77,347	\$ 2,702,220	\$ 336,003	\$ 336,003
345	2020	\$ 2,702,220	\$ 77,347	\$ 2,624,872	\$ 326,802	\$ 326,802
346	2021	\$ 2,624,872	\$ 77,347	\$ 2,547,525	\$ 319,768	\$ 319,768
347	2022	\$ 2,547,525	\$ 77,347	\$ 2,470,178	\$ 302,142	\$ 302,142
348	2023	\$ 2,470,178	\$ 77,347	\$ 2,392,831	\$ 298,665	\$ 298,665
349	2024	\$ 2,392,831	\$ 77,347	\$ 2,315,483	\$ 291,625	\$ 291,625
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 7,770,664	\$ 7,770,664	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 8:** OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.  
**UID** 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
379	Investment	\$ 85,105	Current Year			2024
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			9.10%
381	Service Month (1-12)	6				
382	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,737
383	CIAC (Yes or No)	No				
384						
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431						
432	Project Totals				\$ 178,163	\$ 178,163

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 9:** Ft. Smith - Colony 161KV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

**UID** 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
433	Investment	\$ 136,512	Current Year			2024
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			9.10%
435	Service Month (1-12)	12				
436	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	2,786
437	CIAC (Yes or No)	No				
438	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
439						
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 14,087	\$ 14,087
450	2018	\$ 107,094	\$ 2,786	\$ 104,308	\$ 12,605	\$ 12,605
451	2019	\$ 104,308	\$ 2,786	\$ 101,522	\$ 12,491	\$ 12,491
452	2020	\$ 101,522	\$ 2,786	\$ 98,736	\$ 12,164	\$ 12,164
453	2021	\$ 98,736	\$ 2,786	\$ 95,950	\$ 11,546	\$ 11,546
454	2022	\$ 95,950	\$ 2,786	\$ 93,164	\$ 11,911	\$ 11,911
455	2023	\$ 93,164	\$ 2,786	\$ 90,378	\$ 11,139	\$ 11,139
456	2024	\$ 90,378	\$ 2,786	\$ 87,592	\$ 10,885	\$ 10,885
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 259,100	\$ 259,100	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 10:** Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

**UID** 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
487	Investment	\$	23,213	Current Year		2024
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		9.10%
489	Service Month (1-12)		6			
490	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	474
491	CIAC (Yes or No)		No			
492	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,312	\$ 3,738	\$ 3,738
496	2010	\$ 22,312	\$ 595	\$ 21,717	\$ 3,530	\$ 3,530
497	2011	\$ 21,717	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865
498	2012	\$ 21,122	\$ 540	\$ 20,582	\$ 3,680	\$ 3,680
499	2013	\$ 20,582	\$ 540	\$ 20,042	\$ 3,503	\$ 3,503
500	2014	\$ 20,042	\$ 516	\$ 19,526	\$ 3,099	\$ 3,099
501	2015	\$ 19,526	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772
502	2016	\$ 19,011	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772
503	2017	\$ 18,458	\$ 553	\$ 17,905	\$ 2,365	\$ 2,365
504	2018	\$ 17,905	\$ 474	\$ 17,431	\$ 2,115	\$ 2,115
505	2019	\$ 17,431	\$ 474	\$ 16,958	\$ 2,096	\$ 2,096
506	2020	\$ 16,958	\$ 474	\$ 16,484	\$ 2,040	\$ 2,040
507	2021	\$ 16,484	\$ 474	\$ 16,010	\$ 1,997	\$ 1,997
508	2022	\$ 16,010	\$ 474	\$ 15,537	\$ 1,887	\$ 1,887
509	2023	\$ 15,537	\$ 474	\$ 15,063	\$ 1,866	\$ 1,866
510	2024	\$ 15,063	\$ 474	\$ 14,589	\$ 1,823	\$ 1,823
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals			\$	45,568	\$ 45,568

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 11:** Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

**UID** 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
541	Investment	\$ 547,300	Current Year			2024
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			9.10%
543	Service Month (1-12)	9				
544	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	11,169
545	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
554	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
555	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 58,925	\$ 58,925
556	2018	\$ 453,916	\$ 11,169	\$ 442,747	\$ 52,817	\$ 52,817
557	2019	\$ 442,747	\$ 11,169	\$ 431,577	\$ 52,368	\$ 52,368
558	2020	\$ 431,577	\$ 11,169	\$ 420,408	\$ 51,066	\$ 51,066
559	2021	\$ 420,408	\$ 11,169	\$ 409,239	\$ 50,053	\$ 50,053
560	2022	\$ 409,239	\$ 11,169	\$ 398,069	\$ 47,337	\$ 47,337
561	2023	\$ 398,069	\$ 11,169	\$ 386,900	\$ 46,894	\$ 46,894
562	2024	\$ 386,900	\$ 11,169	\$ 375,730	\$ 45,877	\$ 45,877
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 926,914	\$ 926,914	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 12:** Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

**UID** 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
595	Investment	\$ 617,275	Current Year			2024	
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.10%	
597	Service Month (1-12)	6					
598	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 12,597	
599	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566	
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027	
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103	
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645	
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295	
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348	
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 67,642	\$ 67,642	
609	2018	\$ 523,822	\$ 12,597	\$ 511,225	\$ 60,672	\$ 60,672	
610	2019	\$ 511,225	\$ 12,597	\$ 498,627	\$ 60,072	\$ 60,072	
611	2020	\$ 498,627	\$ 12,597	\$ 486,030	\$ 58,707	\$ 58,707	
612	2021	\$ 486,030	\$ 12,597	\$ 473,432	\$ 57,566	\$ 57,566	
613	2022	\$ 473,432	\$ 12,597	\$ 460,835	\$ 54,453	\$ 54,453	
614	2023	\$ 460,835	\$ 12,597	\$ 448,238	\$ 53,970	\$ 53,970	
615	2024	\$ 448,238	\$ 12,597	\$ 435,640	\$ 52,823	\$ 52,823	
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
647							
648	Project Totals			\$ 971,889	\$ 971,889	\$ 971,889	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 13:** Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

**UID** 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
649	Investment	\$	332,365	Current Year			2024
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation			9.10%
651	Service Month (1-12)		2				
652	Useful Life		49	Annual Depreciation Expense	(Investment / Useful Life)	\$	6,783
653	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424	
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123	
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485	
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359	
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363	
661	2016	\$ 295,033	\$ 7,913	\$ 287,119	\$ 43,263	\$ 43,263	
662	2017	\$ 287,119	\$ 7,913	\$ 279,206	\$ 36,926	\$ 36,926	
663	2018	\$ 279,206	\$ 6,783	\$ 272,423	\$ 33,826	\$ 33,826	
664	2019	\$ 272,423	\$ 6,783	\$ 265,640	\$ 32,104	\$ 32,104	
665	2020	\$ 265,640	\$ 6,783	\$ 258,857	\$ 33,412	\$ 33,412	
666	2021	\$ 258,857	\$ 6,783	\$ 252,074	\$ 32,743	\$ 32,743	
667	2022	\$ 252,074	\$ 6,783	\$ 245,291	\$ 29,065	\$ 29,065	
668	2023	\$ 245,291	\$ 6,783	\$ 238,508	\$ 28,801	\$ 28,801	
669	2024	\$ 238,508	\$ 6,783	\$ 231,725	\$ 28,183	\$ 28,183	
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
701							
702	Project Totals			\$	543,077	\$	543,077

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 14:** Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

**UID** 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
703	Investment	\$ 11,400,380	Current Year			2024
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.10%
705	Service Month (1-12)	4				
706	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	232,661
707	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,272,640	\$ 1,272,640
716	2018	\$ 9,908,946	\$ 232,661	\$ 9,676,285	\$ 1,142,333	\$ 1,142,333
717	2019	\$ 9,676,285	\$ 232,661	\$ 9,443,624	\$ 1,130,147	\$ 1,130,147
718	2020	\$ 9,443,624	\$ 232,661	\$ 9,210,963	\$ 1,106,211	\$ 1,106,211
719	2021	\$ 9,210,963	\$ 232,661	\$ 8,978,303	\$ 1,085,157	\$ 1,085,157
720	2022	\$ 8,978,303	\$ 232,661	\$ 8,745,642	\$ 1,026,700	\$ 1,026,700
721	2023	\$ 8,745,642	\$ 232,661	\$ 8,512,981	\$ 1,018,109	\$ 1,018,109
722	2024	\$ 8,512,981	\$ 232,661	\$ 8,280,320	\$ 996,932	\$ 996,932
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals			\$ 16,731,787	\$ 16,731,787	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 15:** Sunnyside - Hugo 345kV Line - construct 120 miles of new line

**UID** 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
757	Investment	\$ 142,989,546	Current Year			2024
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.10%
759	Service Month (1-12)	4				
760	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	2,918,154
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 15,962,124	\$ 15,962,124
770	2018	\$ 124,283,199	\$ 2,918,154	\$ 121,365,045	\$ 14,327,742	\$ 14,327,742
771	2019	\$ 121,365,045	\$ 2,917,037	\$ 118,448,008	\$ 14,193,068	\$ 14,193,068
772	2020	\$ 118,448,008	\$ 2,918,154	\$ 115,529,854	\$ 13,874,783	\$ 13,874,783
773	2021	\$ 115,529,854	\$ 2,918,154	\$ 112,611,700	\$ 13,610,718	\$ 13,610,718
774	2022	\$ 112,611,700	\$ 2,918,154	\$ 109,693,546	\$ 12,877,505	\$ 12,877,505
775	2023	\$ 109,693,546	\$ 2,918,154	\$ 106,775,392	\$ 12,769,754	\$ 12,769,754
776	2024	\$ 106,775,392	\$ 2,918,154	\$ 103,857,238	\$ 12,504,141	\$ 12,504,141
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$ 209,877,535	\$ 209,877,535	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 16:** Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation

**UID** 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
811	Investment	\$ 45,443,268	Current Year			2024
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.10%
813	Service Month (1-12)	4				
814	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	927,414
815	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091
822	2016	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$ 5,952,293
823	2017	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,072,896	\$ 5,072,896
824	2018	\$ 39,498,235	\$ 927,414	\$ 38,570,821	\$ 4,553,476	\$ 4,553,476
825	2019	\$ 38,570,821	\$ 927,156	\$ 37,643,665	\$ 4,511,147	\$ 4,511,147
826	2020	\$ 37,643,665	\$ 927,414	\$ 36,716,252	\$ 4,409,513	\$ 4,409,513
827	2021	\$ 36,716,252	\$ 927,414	\$ 35,788,838	\$ 4,325,590	\$ 4,325,590
828	2022	\$ 35,788,838	\$ 927,414	\$ 34,861,425	\$ 4,092,569	\$ 4,092,569
829	2023	\$ 34,861,425	\$ 927,414	\$ 33,934,011	\$ 4,058,325	\$ 4,058,325
830	2024	\$ 33,934,011	\$ 927,414	\$ 33,006,597	\$ 3,973,911	\$ 3,973,911
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$ 66,701,255	\$ 66,701,255	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 17:** Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.  
**UID** 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
865	Investment	\$ 1,292,392	Current Year				2024
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.10%
867	Service Month (1-12)	6					
868	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		\$ 26,375	
869	CIAC (Yes or No)	No					
870	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>	
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667	
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195	
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723	
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720	
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$ 169,875	
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 144,771	\$ 144,771	
878	2018	\$ 1,128,326	\$ 26,375	\$ 1,101,951	\$ 129,965	\$ 129,965	
879	2019	\$ 1,101,951	\$ 26,171	\$ 1,075,780	\$ 127,592	\$ 127,592	
880	2020	\$ 1,075,780	\$ 26,375	\$ 1,049,405	\$ 125,893	\$ 125,893	
881	2021	\$ 1,049,405	\$ 26,375	\$ 1,023,029	\$ 123,506	\$ 123,506	
882	2022	\$ 1,023,029	\$ 26,375	\$ 996,654	\$ 116,858	\$ 116,858	
883	2023	\$ 996,654	\$ 26,375	\$ 970,279	\$ 115,891	\$ 115,891	
884	2024	\$ 970,279	\$ 26,375	\$ 943,903	\$ 113,491	\$ 113,491	
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
917							
918	Project Totals			\$ 1,869,145	\$ 1,869,145		

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 18:** Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

**UID** 10876

**HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
919	Investment	\$ 5,860,308	Current Year			2024
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.10%
921	Service Month (1-12)	3				
922	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	119,598
923	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
928	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
929	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
930	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
931	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 653,062	\$ 653,062
932	2018	\$ 5,082,287	\$ 119,598	\$ 4,962,689	\$ 586,156	\$ 586,156
933	2019	\$ 4,962,689	\$ 119,598	\$ 4,843,090	\$ 579,883	\$ 579,883
934	2020	\$ 4,843,090	\$ 119,598	\$ 4,723,492	\$ 567,579	\$ 567,579
935	2021	\$ 4,723,492	\$ 119,598	\$ 4,603,894	\$ 556,755	\$ 556,755
936	2022	\$ 4,603,894	\$ 119,598	\$ 4,484,296	\$ 526,752	\$ 526,752
937	2023	\$ 4,484,296	\$ 119,598	\$ 4,364,698	\$ 522,320	\$ 522,320
938	2024	\$ 4,364,698	\$ 119,598	\$ 4,245,100	\$ 511,434	\$ 511,434
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 8,685,910	\$ 8,685,910	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 19:** Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

**UID** 10876A

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
973	Investment	\$ 4,457,578	Current Year			2024
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.10%
975	Service Month (1-12)	3				
976	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	90,971
977	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
980	2012	\$ 4,457,578	\$ 68,228	\$ 4,389,350	\$ 414,294	\$ 414,294
981	2013	\$ 4,389,350	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997
982	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988
983	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345
984	2016	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844
985	2017	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 496,745	\$ 496,745
986	2018	\$ 3,865,785	\$ 90,971	\$ 3,774,814	\$ 445,853	\$ 445,853
987	2019	\$ 3,774,814	\$ 90,971	\$ 3,683,843	\$ 441,081	\$ 441,081
988	2020	\$ 3,683,843	\$ 90,971	\$ 3,592,872	\$ 431,722	\$ 431,722
989	2021	\$ 3,592,872	\$ 90,971	\$ 3,501,901	\$ 423,490	\$ 423,490
990	2022	\$ 3,501,901	\$ 90,971	\$ 3,410,930	\$ 400,668	\$ 400,668
991	2023	\$ 3,410,930	\$ 90,971	\$ 3,319,959	\$ 397,297	\$ 397,297
992	2024	\$ 3,319,959	\$ 90,971	\$ 3,228,988	\$ 389,017	\$ 389,017
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025	Project Totals			\$ 6,391,339	\$ 6,391,339	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 20:** Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

**UID** 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2024
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1029	Service Month (1-12)	4				
1030	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 167,681	
1031	CIAC (Yes or No)	No				
1032	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1033						
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637
1037	2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836
1038	2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 936,251	\$ 936,251
1039	2018	\$ 7,332,560	\$ 167,681	\$ 7,164,879	\$ 841,042	\$ 841,042
1040	2019	\$ 7,164,879	\$ 167,681	\$ 6,997,198	\$ 831,741	\$ 831,741
1041	2020	\$ 6,997,198	\$ 167,681	\$ 6,829,517	\$ 815,153	\$ 815,153
1042	2021	\$ 6,829,517	\$ 167,681	\$ 6,661,836	\$ 799,995	\$ 799,995
1043	2022	\$ 6,661,836	\$ 167,681	\$ 6,494,155	\$ 757,074	\$ 757,074
1044	2023	\$ 6,494,155	\$ 167,681	\$ 6,326,474	\$ 751,154	\$ 751,154
1045	2024	\$ 6,326,474	\$ 167,681	\$ 6,158,793	\$ 735,891	\$ 735,891
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$ 10,913,373	\$ 10,913,373	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 21:** OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

**UID** 11439 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1081	Investment	\$ 339,997	Current Year			2024
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1083	Service Month (1-12)	1				
1084	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	6,939
1085	CIAC (Yes or No)	No				
1086	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1087	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315
1088	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514
1089	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189
1090	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236
1091	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 38,545	\$ 38,545
1092	2018	\$ 301,448	\$ 6,939	\$ 294,509	\$ 34,619	\$ 34,619
1093	2019	\$ 294,509	\$ 6,939	\$ 287,570	\$ 34,253	\$ 34,253
1094	2020	\$ 287,570	\$ 6,939	\$ 280,632	\$ 33,546	\$ 33,546
1095	2021	\$ 280,632	\$ 6,939	\$ 273,693	\$ 32,919	\$ 32,919
1096	2022	\$ 273,693	\$ 6,939	\$ 266,754	\$ 31,151	\$ 31,151
1097	2023	\$ 266,754	\$ 6,939	\$ 259,815	\$ 30,903	\$ 30,903
1098	2024	\$ 259,815	\$ 6,939	\$ 252,877	\$ 30,272	\$ 30,272
1099	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1132						
1133						
1134	Project Totals			\$ 463,463	\$ 463,463	\$ 463,463

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 22:** Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

**UID** 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 8,859,607	Current Year			2024
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1137	Service Month (1-12)	6				
1138	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	180,808
1139	CIAC (Yes or No)	No				
1140	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1141						
1142	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1143	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1144	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1145	2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927
1146	2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,012,970	\$ 1,012,970
1147	2018	\$ 7,940,942	\$ 180,808	\$ 7,760,134	\$ 910,074	\$ 910,074
1148	2019	\$ 7,760,134	\$ 180,808	\$ 7,579,325	\$ 899,690	\$ 899,690
1149	2020	\$ 7,579,325	\$ 180,808	\$ 7,398,517	\$ 882,185	\$ 882,185
1150	2021	\$ 7,398,517	\$ 180,808	\$ 7,217,709	\$ 865,843	\$ 865,843
1151	2022	\$ 7,217,709	\$ 180,808	\$ 7,036,900	\$ 819,420	\$ 819,420
1152	2023	\$ 7,036,900	\$ 180,808	\$ 6,856,092	\$ 813,085	\$ 813,085
1153	2024	\$ 6,856,092	\$ 180,808	\$ 6,675,284	\$ 796,627	\$ 796,627
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 11,559,551	\$ 11,559,551	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 23:** Paoli Substation - upgrade 138 kV section of substation

**UID** 50346A

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1189	Investment	\$ 472,837	Current Year			2024
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1191	Service Month (1-12)	3				
1192	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	9,650
1193	CIAC (Yes or No)	No				
1194						
1195						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1196	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324
1197	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489
1198	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060
1199	2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127
1200	2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 53,788	\$ 53,788
1201	2018	\$ 421,059	\$ 9,650	\$ 411,409	\$ 48,315	\$ 48,315
1202	2019	\$ 411,409	\$ 9,650	\$ 401,759	\$ 47,788	\$ 47,788
1203	2020	\$ 401,759	\$ 9,650	\$ 392,110	\$ 46,825	\$ 46,825
1204	2021	\$ 392,110	\$ 9,650	\$ 382,460	\$ 45,952	\$ 45,952
1205	2022	\$ 382,460	\$ 9,650	\$ 372,810	\$ 43,486	\$ 43,486
1206	2023	\$ 372,810	\$ 9,650	\$ 363,160	\$ 43,144	\$ 43,144
1207	2024	\$ 363,160	\$ 9,650	\$ 353,511	\$ 42,266	\$ 42,266
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$	633,565	\$ 633,565

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 24:** Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

**UID** 50346 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1243	Investment	\$ 960,003	Current Year		2024	
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.10%	
1245	Service Month (1-12)	3				
1246	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	19,592	
1247	CIAC (Yes or No)	No				
1248	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 109,206	\$ 109,206
1255	2018	\$ 854,878	\$ 19,592	\$ 835,286	\$ 98,095	\$ 98,095
1256	2019	\$ 835,286	\$ 19,592	\$ 815,694	\$ 97,025	\$ 97,025
1257	2020	\$ 815,694	\$ 19,592	\$ 796,102	\$ 95,068	\$ 95,068
1258	2021	\$ 796,102	\$ 19,592	\$ 776,510	\$ 93,297	\$ 93,297
1259	2022	\$ 776,510	\$ 19,592	\$ 756,918	\$ 88,290	\$ 88,290
1260	2023	\$ 756,918	\$ 19,592	\$ 737,326	\$ 87,596	\$ 87,596
1261	2024	\$ 737,326	\$ 19,592	\$ 717,734	\$ 85,812	\$ 85,812
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
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1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
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1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
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1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295	Project Totals			\$	1,286,331	\$ 1,286,331

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 25:** Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

**UID** 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 1,551,082	Current Year			2024
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1299	Service Month (1-12)	1				
1300	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	31,655
1301	CIAC (Yes or No)					
1302						
1303						
1304						
1305						
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1349						
1350	Project Totals			\$	2,114,339	\$ 2,114,339

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 26:** Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate  
 Oak Grove - Hwy 99 69 kV Line  
 UID 50594 ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2024
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1353	Service Month (1-12)	1				
1354	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	47,482
1355	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 263,769	\$ 263,769
1363	2018	\$ 2,062,827	\$ 47,482	\$ 2,015,344	\$ 236,900	\$ 236,900
1364	2019	\$ 2,015,344	\$ 47,482	\$ 1,967,862	\$ 234,396	\$ 234,396
1365	2020	\$ 1,967,862	\$ 47,482	\$ 1,920,380	\$ 229,559	\$ 229,559
1366	2021	\$ 1,920,380	\$ 47,482	\$ 1,872,898	\$ 225,266	\$ 225,266
1367	2022	\$ 1,872,898	\$ 47,482	\$ 1,825,416	\$ 213,168	\$ 213,168
1368	2023	\$ 1,825,416	\$ 47,482	\$ 1,777,934	\$ 211,472	\$ 211,472
1369	2024	\$ 1,777,934	\$ 47,482	\$ 1,730,452	\$ 207,150	\$ 207,150
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$ 3,171,507	\$ 3,171,507	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 27:** Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

**UID** 11339

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1405	Investment	\$ 101,258	Current Year			2024
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1407	Service Month (1-12)	12				
1408	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,066
1409	CIAC (Yes or No)	No				
1410						
1411						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 11,695	\$ 11,695
1417	2018	\$ 91,936	\$ 2,066	\$ 89,869	\$ 10,511	\$ 10,511
1418	2019	\$ 89,869	\$ 2,066	\$ 87,803	\$ 10,380	\$ 10,380
1419	2020	\$ 87,803	\$ 2,066	\$ 85,736	\$ 10,193	\$ 10,193
1420	2021	\$ 85,736	\$ 2,066	\$ 83,670	\$ 10,006	\$ 10,006
1421	2022	\$ 83,670	\$ 2,066	\$ 81,603	\$ 9,471	\$ 9,471
1422	2023	\$ 81,603	\$ 2,066	\$ 79,537	\$ 9,400	\$ 9,400
1423	2024	\$ 79,537	\$ 2,066	\$ 77,470	\$ 9,212	\$ 9,212
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$ 124,863	\$ 124,863	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 28:** Lula Substation - install 9 MVA of 69 kV capacitors

**UID** 50408 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1459	Investment	\$ 611,252	Current Year			2024
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1461	Service Month (1-12)	6				
1462	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,475
1463	CIAC (Yes or No)	No				
1464	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$ 82,028
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 69,888	\$ 69,888
1471	2018	\$ 547,870	\$ 12,475	\$ 535,396	\$ 62,789	\$ 62,789
1472	2019	\$ 535,396	\$ 12,475	\$ 522,921	\$ 62,072	\$ 62,072
1473	2020	\$ 522,921	\$ 12,475	\$ 510,447	\$ 60,865	\$ 60,865
1474	2021	\$ 510,447	\$ 12,475	\$ 497,972	\$ 59,737	\$ 59,737
1475	2022	\$ 497,972	\$ 12,475	\$ 485,498	\$ 56,534	\$ 56,534
1476	2023	\$ 485,498	\$ 12,475	\$ 473,023	\$ 56,097	\$ 56,097
1477	2024	\$ 473,023	\$ 12,475	\$ 460,549	\$ 54,962	\$ 54,962
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511	Project Totals			\$	797,529	\$ 797,529



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 29:** Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

**UID** 50529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$ 917,217	Current Year			2024
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1515	Service Month (1-12)	12				
1516	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$	18,719
1517	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 105,934	\$ 105,934
1525	2018	\$ 832,775	\$ 18,719	\$ 814,056	\$ 95,209	\$ 95,209
1526	2019	\$ 814,056	\$ 18,719	\$ 795,337	\$ 94,028	\$ 94,028
1527	2020	\$ 795,337	\$ 18,719	\$ 776,619	\$ 92,330	\$ 92,330
1528	2021	\$ 776,619	\$ 18,719	\$ 757,900	\$ 90,639	\$ 90,639
1529	2022	\$ 757,900	\$ 18,719	\$ 739,181	\$ 85,788	\$ 85,788
1530	2023	\$ 739,181	\$ 18,719	\$ 720,463	\$ 85,148	\$ 85,148
1531	2024	\$ 720,463	\$ 18,719	\$ 701,744	\$ 83,444	\$ 83,444
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$ 1,131,042	\$ 1,131,042	\$ 1,131,042

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 30:** Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.  
 UID 10875 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1567	Investment	\$ 2,924,076	Current Year		2024	
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
1569	Service Month (1-12)	12				
1570	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 59,675	
1571	CIAC (Yes or No)	No				
1572						
1573						
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1575	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1576	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1577	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1578	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 337,716	\$ 337,716
1579	2018	\$ 2,654,875	\$ 59,675	\$ 2,595,200	\$ 303,525	\$ 303,525
1580	2019	\$ 2,595,200	\$ 59,675	\$ 2,535,525	\$ 299,387	\$ 299,387
1581	2020	\$ 2,535,525	\$ 59,675	\$ 2,475,850	\$ 294,346	\$ 294,346
1582	2021	\$ 2,475,850	\$ 59,675	\$ 2,416,175	\$ 288,955	\$ 288,955
1583	2022	\$ 2,416,175	\$ 59,675	\$ 2,356,500	\$ 273,493	\$ 273,493
1584	2023	\$ 2,356,500	\$ 59,675	\$ 2,296,825	\$ 271,450	\$ 271,450
1585	2024	\$ 2,296,825	\$ 59,675	\$ 2,237,150	\$ 266,018	\$ 266,018
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$ 3,559,335	\$ 3,559,335	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 31:** Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDs 11129 11130 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year		2024	
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.10%	
1623	Service Month (1-12)	12				
1624	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 122,860	
1625	CIAC (Yes or No)	No				
1626	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 73,140	\$ 73,140
1629	2014	\$ 6,020,116	\$ 133,707	\$ 5,886,409	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,409	\$ 133,776	\$ 5,752,633	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,633	\$ 143,336	\$ 5,609,297	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,297	\$ 143,336	\$ 5,465,961	\$ 695,282	\$ 695,282
1633	2018	\$ 5,465,961	\$ 122,860	\$ 5,343,101	\$ 624,890	\$ 624,890
1634	2019	\$ 5,343,101	\$ 122,860	\$ 5,220,242	\$ 617,152	\$ 617,152
1635	2020	\$ 5,220,242	\$ 122,860	\$ 5,097,382	\$ 605,993	\$ 605,993
1636	2021	\$ 5,097,382	\$ 122,860	\$ 4,974,523	\$ 594,894	\$ 594,894
1637	2022	\$ 4,974,523	\$ 122,860	\$ 4,851,663	\$ 563,076	\$ 563,076
1638	2023	\$ 4,851,663	\$ 122,860	\$ 4,728,804	\$ 558,871	\$ 558,871
1639	2024	\$ 4,728,804	\$ 122,860	\$ 4,605,944	\$ 547,688	\$ 547,688
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 7,422,967	\$ 7,422,967	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 32:** Kolache Substation - add 9 MVA of 69 kV capacitors to substation

**UID** 50098 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	\$ 693,192	Current Year			2024
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
1677	Service Month (1-12)	2				
1678	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 14,147	
1679	CIAC (Yes or No)	No				
1680	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1681						
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$ 94,283
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 80,316	\$ 80,316
1686	2018	\$ 631,942	\$ 14,147	\$ 617,795	\$ 72,193	\$ 72,193
1687	2019	\$ 617,795	\$ 14,147	\$ 603,648	\$ 71,286	\$ 71,286
1688	2020	\$ 603,648	\$ 14,147	\$ 589,501	\$ 70,019	\$ 70,019
1689	2021	\$ 589,501	\$ 14,147	\$ 575,355	\$ 68,741	\$ 68,741
1690	2022	\$ 575,355	\$ 14,147	\$ 561,208	\$ 65,065	\$ 65,065
1691	2023	\$ 561,208	\$ 14,147	\$ 547,061	\$ 64,585	\$ 64,585
1692	2024	\$ 547,061	\$ 14,147	\$ 532,914	\$ 63,297	\$ 63,297
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$ 830,559	\$ 830,559	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 33:** Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap

**UID** 50622 50630 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$ 2,135,306	Current Year			2024
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
1731	Service Month (1-12)	3				
1732	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	43,578
1733	CIAC (Yes or No)	No				
1734	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1735	2014	\$ 2,135,306	\$ 38,135	\$ 2,097,171	\$ 247,403	\$ 247,403
1736	2015	\$ 2,097,171	\$ 50,846	\$ 2,046,325	\$ 296,247	\$ 296,247
1737	2016	\$ 2,046,325	\$ 50,846	\$ 1,995,479	\$ 290,225	\$ 290,225
1738	2017	\$ 1,995,479	\$ 50,846	\$ 1,944,633	\$ 247,234	\$ 247,234
1739	2018	\$ 1,944,633	\$ 43,578	\$ 1,901,056	\$ 222,219	\$ 222,219
1740	2019	\$ 1,901,056	\$ 43,578	\$ 1,857,478	\$ 220,181	\$ 220,181
1741	2020	\$ 1,857,478	\$ 43,578	\$ 1,813,900	\$ 215,521	\$ 215,521
1742	2021	\$ 1,813,900	\$ 43,578	\$ 1,770,323	\$ 211,585	\$ 211,585
1743	2022	\$ 1,770,323	\$ 43,578	\$ 1,726,745	\$ 200,247	\$ 200,247
1744	2023	\$ 1,726,745	\$ 43,578	\$ 1,683,167	\$ 198,764	\$ 198,764
1745	2024	\$ 1,683,167	\$ 43,578	\$ 1,639,590	\$ 194,798	\$ 194,798
1746	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1780						
1781						
1782	Project Totals			\$ 2,544,424	\$ 2,544,424	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 34:** Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation  
**UID** 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1783	Investment	\$ 7,449,800	Current Year			2024
1784	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
1785	Service Month (1-12)	4				
1786	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	152,037
1787	CIAC (Yes or No)	No				
1788	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1789	2015	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	\$ 761,345
1790	2016	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	\$ 1,015,214
1791	2017	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	\$ 1,016,532
1792	2018	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 865,913	\$ 865,913
1793	2019	\$ 6,819,129	\$ 152,037	\$ 6,667,092	\$ 778,429	\$ 778,429
1794	2020	\$ 6,667,092	\$ 152,037	\$ 6,515,056	\$ 768,512	\$ 768,512
1795	2021	\$ 6,515,056	\$ 152,037	\$ 6,363,019	\$ 741,356	\$ 741,356
1796	2022	\$ 6,363,019	\$ 152,037	\$ 6,210,982	\$ 715,356	\$ 715,356
1797	2023	\$ 6,210,982	\$ 152,037	\$ 6,058,945	\$ 710,447	\$ 710,447
1798	2024	\$ 6,058,945	\$ 152,037	\$ 5,906,909	\$ 696,608	\$ 696,608
1800	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 8,069,714	\$ 8,069,714	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 35:** Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

**UID** 50587 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1837	Investment	\$ 5,972,510	Current Year			2024
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
1839	Service Month (1-12)	4				
1840	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	121,888
1841	CIAC (Yes or No)	No				
1842						
1843						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 694,203	\$ 694,203
1848	2018	\$ 5,466,901	\$ 121,888	\$ 5,345,013	\$ 624,067	\$ 624,067
1849	2019	\$ 5,345,013	\$ 121,888	\$ 5,223,125	\$ 616,145	\$ 616,145
1850	2020	\$ 5,223,125	\$ 121,888	\$ 5,101,237	\$ 605,353	\$ 605,353
1851	2021	\$ 5,101,237	\$ 121,888	\$ 4,979,349	\$ 594,346	\$ 594,346
1852	2022	\$ 4,979,349	\$ 121,888	\$ 4,857,461	\$ 562,580	\$ 562,580
1853	2023	\$ 4,857,461	\$ 121,888	\$ 4,735,573	\$ 558,471	\$ 558,471
1854	2024	\$ 4,735,573	\$ 121,888	\$ 4,613,685	\$ 547,377	\$ 547,377
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 7,041,767	\$ 7,041,767	\$ 7,041,767

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 36:** Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line  
**UID** 50586 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1891	Investment	\$ 6,796,769	Current Year			2024
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
1893	Service Month (1-12)	4				
1894	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	138,710
1895	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$ 694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$ 926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$ 927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 790,010	\$ 790,010
1902	2018	\$ 6,221,381	\$ 138,710	\$ 6,082,672	\$ 710,194	\$ 710,194
1903	2019	\$ 6,082,672	\$ 138,710	\$ 5,943,962	\$ 701,182	\$ 701,182
1904	2020	\$ 5,943,962	\$ 138,710	\$ 5,805,252	\$ 688,897	\$ 688,897
1905	2021	\$ 5,805,252	\$ 138,710	\$ 5,666,543	\$ 676,371	\$ 676,371
1906	2022	\$ 5,666,543	\$ 138,710	\$ 5,527,833	\$ 640,221	\$ 640,221
1907	2023	\$ 5,527,833	\$ 138,710	\$ 5,389,124	\$ 635,545	\$ 635,545
1908	2024	\$ 5,389,124	\$ 138,710	\$ 5,250,414	\$ 622,920	\$ 622,920
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 8,013,597	\$ 8,013,597	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 37:** Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line

**UID** 50588

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1945	Investment	\$ 2,798,276	Current Year			2024
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
1947	Service Month (1-12)	4				
1948	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	57,108
1949	CIAC (Yes or No)	No				
1950	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1951	2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980
1952	2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339
1953	2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833
1954	2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 325,257	\$ 325,257
1955	2018	\$ 2,561,432	\$ 57,108	\$ 2,504,324	\$ 292,396	\$ 292,396
1956	2019	\$ 2,504,324	\$ 57,108	\$ 2,447,217	\$ 288,665	\$ 288,665
1957	2020	\$ 2,447,217	\$ 57,108	\$ 2,390,109	\$ 283,628	\$ 283,628
1958	2021	\$ 2,390,109	\$ 57,108	\$ 2,333,001	\$ 278,471	\$ 278,471
1959	2022	\$ 2,333,001	\$ 57,108	\$ 2,275,894	\$ 263,588	\$ 263,588
1960	2023	\$ 2,275,894	\$ 57,108	\$ 2,218,786	\$ 261,663	\$ 261,663
1961	2024	\$ 2,218,786	\$ 57,108	\$ 2,161,678	\$ 256,465	\$ 256,465
1962	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1996						
1997						
1998	Project Totals			\$	3,299,284	\$ 3,299,284

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 38:** Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

**UID** 50589 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1999	Investment	\$ 3,304,946	Current Year			2024
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
2001	Service Month (1-12)	4				
2002	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 67,448
2003	CIAC (Yes or No)	No				
2004	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2005	2014	\$ 3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710
2006	2015	\$ 3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160
2007	2016	\$ 3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744
2008	2017	\$ 3,104,066	\$ 78,689	\$ 3,025,377	\$ 384,166	\$ 384,166
2009	2018	\$ 3,025,377	\$ 67,448	\$ 2,957,929	\$ 345,354	\$ 345,354
2010	2019	\$ 2,957,929	\$ 67,448	\$ 2,890,481	\$ 340,943	\$ 340,943
2011	2020	\$ 2,890,481	\$ 67,448	\$ 2,823,033	\$ 334,998	\$ 334,998
2012	2021	\$ 2,823,033	\$ 67,448	\$ 2,755,585	\$ 328,907	\$ 328,907
2013	2022	\$ 2,755,585	\$ 67,448	\$ 2,688,137	\$ 311,328	\$ 311,328
2014	2023	\$ 2,688,137	\$ 67,448	\$ 2,620,689	\$ 309,055	\$ 309,055
2015	2024	\$ 2,620,689	\$ 67,448	\$ 2,553,241	\$ 302,916	\$ 302,916
2016	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2050						
2051						
2052	Project Totals			\$ 3,928,281	\$ 3,928,281	\$ 3,928,281

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 39:** Ft. Smith - Colony 161 KV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.  
**UID** 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2024
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
2055	Service Month (1-12)	7				
2056	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	43,391
2057	CIAC (Yes or No)	No				
2058						
2059	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540
2062	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937
2063	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 248,662	\$ 248,662
2064	2018	\$ 1,961,537	\$ 43,391	\$ 1,918,146	\$ 223,590	\$ 223,590
2065	2019	\$ 1,918,146	\$ 43,391	\$ 1,874,755	\$ 220,358	\$ 220,358
2066	2020	\$ 1,874,755	\$ 43,391	\$ 1,831,364	\$ 216,940	\$ 216,940
2067	2021	\$ 1,831,364	\$ 43,391	\$ 1,787,973	\$ 213,023	\$ 213,023
2068	2022	\$ 1,787,973	\$ 43,391	\$ 1,744,581	\$ 201,651	\$ 201,651
2069	2023	\$ 1,744,581	\$ 43,391	\$ 1,701,190	\$ 200,210	\$ 200,210
2070	2024	\$ 1,701,190	\$ 43,391	\$ 1,657,799	\$ 196,260	\$ 196,260
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals			\$ 2,458,256	\$ 2,458,256	\$ 2,458,256

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 40:** Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

**UID** 50590

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2107	Investment	\$ 5,683,930	Current Year			2024
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
2109	Service Month (1-12)	10				
2110	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	115,999
2111	CIAC (Yes or No)	No				
2112						
2113						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2114	2014	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$ 188,013
2115	2015	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$ 781,827
2116	2016	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$ 782,918
2117	2017	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 666,958	\$ 666,958
2118	2018	\$ 5,265,932	\$ 115,999	\$ 5,149,933	\$ 599,783	\$ 599,783
2119	2019	\$ 5,149,933	\$ 115,999	\$ 5,033,935	\$ 591,847	\$ 591,847
2120	2020	\$ 5,033,935	\$ 115,999	\$ 4,917,936	\$ 582,021	\$ 582,021
2121	2021	\$ 4,917,936	\$ 115,999	\$ 4,801,938	\$ 571,551	\$ 571,551
2122	2022	\$ 4,801,938	\$ 115,999	\$ 4,685,939	\$ 541,059	\$ 541,059
2123	2023	\$ 4,685,939	\$ 115,999	\$ 4,569,940	\$ 537,238	\$ 537,238
2124	2024	\$ 4,569,940	\$ 115,999	\$ 4,453,942	\$ 526,680	\$ 526,680
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$	6,369,895	\$ 6,369,895

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 41:** Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV  
 UID 11244 11245 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,783,827	Current Year			2024
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
2163	Service Month (1-12)	4				
2164	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,485,384
2165	CIAC (Yes or No)	No				
2166	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2167	2014	\$ 170,783,827	\$ 2,506,803	\$ 168,277,024	\$ 17,292,627	\$ 17,292,627
2169	2015	\$ 168,277,024	\$ 3,760,204	\$ 164,516,820	\$ 23,058,823	\$ 23,058,823
2170	2016	\$ 164,516,820	\$ 4,028,790	\$ 160,488,029	\$ 23,088,745	\$ 23,088,745
2171	2017	\$ 160,488,029	\$ 4,054,598	\$ 156,433,431	\$ 19,800,274	\$ 19,800,274
2172	2018	\$ 156,433,431	\$ 3,485,336	\$ 152,948,095	\$ 17,854,916	\$ 17,854,916
2173	2019	\$ 152,948,095	\$ 3,485,088	\$ 149,463,007	\$ 17,601,066	\$ 17,601,066
2174	2020	\$ 149,463,007	\$ 3,485,384	\$ 145,977,623	\$ 17,320,170	\$ 17,320,170
2175	2021	\$ 145,977,623	\$ 3,485,384	\$ 142,492,239	\$ 17,005,422	\$ 17,005,422
2176	2022	\$ 142,492,239	\$ 3,485,384	\$ 139,006,854	\$ 16,096,639	\$ 16,096,639
2177	2023	\$ 139,006,854	\$ 3,485,384	\$ 135,521,470	\$ 15,979,294	\$ 15,979,294
2178	2024	\$ 135,521,470	\$ 3,485,384	\$ 132,036,086	\$ 15,662,051	\$ 15,662,051
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 200,760,026	\$ 200,760,026	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 42:** Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV

**UID** 11246 11247 **PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,521,855	Current Year			2024
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
2217	Service Month (1-12)	10				
2218	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,786,160
2219	CIAC (Yes or No)	No				
2220	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2221	2014	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464
2222	2015	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076
2223	2016	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265
2224	2017	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 16,019,592	\$ 16,019,592
2225	2018	\$ 126,481,692	\$ 2,786,160	\$ 123,695,532	\$ 14,406,105	\$ 14,406,105
2226	2019	\$ 123,695,532	\$ 2,786,160	\$ 120,909,371	\$ 14,209,683	\$ 14,209,683
2227	2020	\$ 120,909,371	\$ 2,786,160	\$ 118,123,211	\$ 13,979,490	\$ 13,979,490
2228	2021	\$ 118,123,211	\$ 2,786,160	\$ 115,337,051	\$ 13,728,002	\$ 13,728,002
2229	2022	\$ 115,337,051	\$ 2,786,160	\$ 112,550,891	\$ 12,995,618	\$ 12,995,618
2230	2023	\$ 112,550,891	\$ 2,786,160	\$ 109,764,730	\$ 12,903,846	\$ 12,903,846
2231	2024	\$ 109,764,730	\$ 2,786,160	\$ 106,978,570	\$ 12,650,247	\$ 12,650,247
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266						
2267						
2268	Project Totals			\$ 152,997,387	\$ 152,997,387	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 43:** Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

**UID**

**50625**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2024	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
2271	Service Month (1-12)	5				
2272	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 162,026
2273	CIAC (Yes or No)	No				
2274						
2275						
2276	2015	\$ 7,939,291	\$ 102,913	\$ 7,836,378	\$ 710,589	\$ 710,589
2277	2016	\$ 7,836,378	\$ 189,023	\$ 7,647,355	\$ 1,105,917	\$ 1,105,917
2278	2017	\$ 7,647,355	\$ 189,060	\$ 7,458,295	\$ 942,011	\$ 942,011
2279	2018	\$ 7,458,295	\$ 162,026	\$ 7,296,269	\$ 847,329	\$ 847,329
2280	2019	\$ 7,296,269	\$ 162,026	\$ 7,134,242	\$ 836,802	\$ 836,802
2281	2020	\$ 7,134,242	\$ 162,026	\$ 6,972,216	\$ 822,598	\$ 822,598
2282	2021	\$ 6,972,216	\$ 162,026	\$ 6,810,190	\$ 807,982	\$ 807,982
2283	2022	\$ 6,810,190	\$ 162,026	\$ 6,648,163	\$ 764,965	\$ 764,965
2284	2023	\$ 6,648,163	\$ 162,026	\$ 6,486,137	\$ 759,774	\$ 759,774
2285	2024	\$ 6,486,137	\$ 162,026	\$ 6,324,111	\$ 745,027	\$ 745,027
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 8,342,994	\$ 8,342,994	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 44:** Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub

UID

50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2323	Investment	\$ 3,462,536				2024
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
2325	Service Month (1-12)	5				
2326	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 70,664
2327	CIAC (Yes or No)	No				
2330	2015	\$ 3,462,536	\$ 44,872	\$ 3,417,664	\$ 314,197	\$ 314,197
2331	2016	\$ 3,417,664	\$ 82,417	\$ 3,335,247	\$ 482,199	\$ 482,199
2332	2017	\$ 3,335,247	\$ 82,426	\$ 3,252,821	\$ 410,697	\$ 410,697
2333	2018	\$ 3,252,821	\$ 70,664	\$ 3,182,157	\$ 369,548	\$ 369,548
2334	2019	\$ 3,182,157	\$ 70,664	\$ 3,111,493	\$ 364,876	\$ 364,876
2335	2020	\$ 3,111,493	\$ 70,664	\$ 3,040,829	\$ 358,763	\$ 358,763
2336	2021	\$ 3,040,829	\$ 70,664	\$ 2,970,165	\$ 352,388	\$ 352,388
2337	2022	\$ 2,970,165	\$ 70,664	\$ 2,899,501	\$ 333,627	\$ 333,627
2338	2023	\$ 2,899,501	\$ 70,664	\$ 2,828,837	\$ 331,363	\$ 331,363
2339	2024	\$ 2,828,837	\$ 70,664	\$ 2,758,173	\$ 324,931	\$ 324,931
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375	Project Totals			\$ 3,642,589	\$ 3,642,589	\$ 3,642,589



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 45:** Coyote (Doolin) Substation - construct new 138 kV switching station  
 UID 50629 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2377	Investment	\$ 2,641,759	Current Year			2024
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
2379	Service Month (1-12)	5				
2380	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	53,913
2381	CIAC (Yes or No)	No				
2382						
2383						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2384	2015	\$ 2,641,759	\$ 33,976	\$ 2,607,783	\$ 237,905	\$ 237,905
2385	2016	\$ 2,607,783	\$ 62,405	\$ 2,545,378	\$ 365,113	\$ 365,113
2386	2017	\$ 2,545,378	\$ 62,405	\$ 2,482,973	\$ 310,938	\$ 310,938
2387	2018	\$ 2,482,973	\$ 53,913	\$ 2,429,059	\$ 282,062	\$ 282,062
2388	2019	\$ 2,429,059	\$ 53,913	\$ 2,375,146	\$ 278,013	\$ 278,013
2389	2020	\$ 2,375,146	\$ 53,913	\$ 2,321,232	\$ 273,834	\$ 273,834
2390	2021	\$ 2,321,232	\$ 53,913	\$ 2,267,319	\$ 268,970	\$ 268,970
2391	2022	\$ 2,267,319	\$ 53,913	\$ 2,213,405	\$ 254,651	\$ 254,651
2392	2023	\$ 2,213,405	\$ 53,913	\$ 2,159,492	\$ 252,926	\$ 252,926
2393	2024	\$ 2,159,492	\$ 53,913	\$ 2,105,578	\$ 248,019	\$ 248,019
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 2,772,432	\$ 2,772,432	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 46:** Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer

**UID** 11496

**HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years changes prior to Current Year.

Line No.

Details						
2431	Investment	\$ 7,581,562	Current Year			2024
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
2433	Service Month (1-12)	5				
2434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	154,726
2435	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2438	2015	\$ 7,581,562	\$ 100,938	\$ 7,480,624	\$ 706,782	\$ 706,782
2439	2016	\$ 7,480,624	\$ 185,397	\$ 7,295,227	\$ 1,084,699	\$ 1,084,699
2440	2017	\$ 7,295,227	\$ 187,995	\$ 7,107,232	\$ 937,099	\$ 937,099
2441	2018	\$ 7,107,232	\$ 154,726	\$ 6,952,506	\$ 807,756	\$ 807,756
2442	2019	\$ 6,952,506	\$ 154,726	\$ 6,797,781	\$ 798,470	\$ 798,470
2443	2020	\$ 6,797,781	\$ 154,726	\$ 6,643,055	\$ 784,128	\$ 784,128
2444	2021	\$ 6,643,055	\$ 154,726	\$ 6,488,329	\$ 770,169	\$ 770,169
2445	2022	\$ 6,488,329	\$ 154,726	\$ 6,333,603	\$ 729,153	\$ 729,153
2446	2023	\$ 6,333,603	\$ 154,726	\$ 6,178,878	\$ 724,174	\$ 724,174
2447	2024	\$ 6,178,878	\$ 154,726	\$ 6,024,152	\$ 710,091	\$ 710,091
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals			\$ 8,052,521	\$ 8,052,521	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 47:** Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities

**UID** 11496A

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No. 2485 2486 2487 2488 2489 2490 2491 2492 2493 2494 2495 2496 2497 2498 2499 2500 2501 2502 2503 2504 2505 2506 2507 2508 2509 2510 2511 2512 2513 2514 2515 2516 2517 2518 2519 2520 2521 2522 2523 2524 2525 2526 2527 2528 2529 2530 2531 2532 2533 2534 2535 2536 2537 2538

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 5,054,375					Current Year 2024
Service Year (yyyy)	2015					NPCC w/o incentives, less depreciation 9.10%
Service Month (1-12)	5					
Useful Life	49					Annual Depreciation Expense (Investment / Useful Life) \$ 103,151
CIAC (Yes or No)	No					
2015	\$ 5,054,375	\$ 67,292	\$ 4,987,083	\$ 471,188	\$ 471,188	
2016	\$ 4,987,083	\$ 123,598	\$ 4,863,485	\$ 723,133	\$ 723,133	
2017	\$ 4,863,485	\$ 125,330	\$ 4,738,155	\$ 624,732	\$ 624,732	
2018	\$ 4,738,155	\$ 103,151	\$ 4,635,005	\$ 538,504	\$ 538,504	
2019	\$ 4,635,005	\$ 103,151	\$ 4,531,854	\$ 532,314	\$ 532,314	
2020	\$ 4,531,854	\$ 103,151	\$ 4,428,704	\$ 522,752	\$ 522,752	
2021	\$ 4,428,704	\$ 103,151	\$ 4,325,553	\$ 513,446	\$ 513,446	
2022	\$ 4,325,553	\$ 103,151	\$ 4,222,403	\$ 486,102	\$ 486,102	
2023	\$ 4,222,403	\$ 103,151	\$ 4,119,252	\$ 482,783	\$ 482,783	
2024	\$ 4,119,252	\$ 103,151	\$ 4,016,102	\$ 473,394	\$ 473,394	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
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2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
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2036	\$ -	\$ -	\$ -	\$ -	\$ -	
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2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
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2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$ 5,368,348	\$ 5,368,348	\$ 5,368,348	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 48:** Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

**UID** 50809 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2539	Investment	\$ 62,471	Current Year			2024
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.10%
2541	Service Month (1-12)	6				
2542	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,275
2543	CIAC (Yes or No)	No				
2544	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2545	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954
2546	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716
2547	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 7,423	\$ 7,423
2548	2018	\$ 58,802	\$ 1,275	\$ 57,527	\$ 6,678	\$ 6,678
2549	2019	\$ 57,527	\$ 1,275	\$ 56,252	\$ 6,558	\$ 6,558
2550	2020	\$ 56,252	\$ 1,275	\$ 54,977	\$ 6,484	\$ 6,484
2551	2021	\$ 54,977	\$ 1,275	\$ 53,702	\$ 6,369	\$ 6,369
2552	2022	\$ 53,702	\$ 1,275	\$ 52,427	\$ 6,030	\$ 6,030
2553	2023	\$ 52,427	\$ 1,275	\$ 51,153	\$ 5,989	\$ 5,989
2554	2024	\$ 51,153	\$ 1,275	\$ 49,878	\$ 5,873	\$ 5,873
2555	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2590						
2591						
2592	Project Totals			\$	65,072	\$ 65,072

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 49:** Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

**UID** 51190 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2593	Investment	\$ 213,362	Current Year			2024
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2595	Service Month (1-12)	1				
2596	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	4,354
2597	CIAC (Yes or No)	No				
2598						
2599						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2600	2016	\$ 213,362	\$ 5,013	\$ 208,349	\$ 31,921	\$ 31,921
2601	2017	\$ 208,349	\$ 5,080	\$ 203,269	\$ 25,594	\$ 25,594
2602	2018	\$ 203,269	\$ 4,354	\$ 198,914	\$ 23,034	\$ 23,034
2603	2019	\$ 198,914	\$ 4,354	\$ 194,560	\$ 22,438	\$ 22,438
2604	2020	\$ 194,560	\$ 4,354	\$ 190,206	\$ 22,372	\$ 22,372
2605	2021	\$ 190,206	\$ 4,354	\$ 185,851	\$ 21,979	\$ 21,979
2606	2022	\$ 185,851	\$ 4,354	\$ 181,497	\$ 20,812	\$ 20,812
2607	2023	\$ 181,497	\$ 4,354	\$ 177,143	\$ 20,676	\$ 20,676
2608	2024	\$ 177,143	\$ 4,354	\$ 172,788	\$ 20,280	\$ 20,280
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2645						
2646	Project Totals			\$ 209,107	\$ 209,107	\$ 209,107

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 50:** Park Lane - Seminole 138 kV Line - upgrade CTs and wavetraps to 1600 A at Park Lane to achieve 290 MVA rating

**UID** 50915 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2647	Investment	\$ 32,923	Current Year		2024		
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%	
2649	Service Month (1-12)	2					
2650	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 672		
2651	CIAC (Yes or No)	No					
2652							
2653							
2654	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195	
2655	2017	\$ 32,270	\$ 784	\$ 31,486	\$ 3,961	\$ 3,961	
2656	2018	\$ 31,486	\$ 672	\$ 30,814	\$ 3,566	\$ 3,566	
2657	2019	\$ 30,814	\$ 672	\$ 30,142	\$ 3,520	\$ 3,520	
2658	2020	\$ 30,142	\$ 672	\$ 29,470	\$ 3,463	\$ 3,463	
2659	2021	\$ 29,470	\$ 672	\$ 28,798	\$ 3,403	\$ 3,403	
2660	2022	\$ 28,798	\$ 672	\$ 28,126	\$ 3,222	\$ 3,222	
2661	2023	\$ 28,126	\$ 672	\$ 27,454	\$ 3,201	\$ 3,201	
2662	2024	\$ 27,454	\$ 672	\$ 26,783	\$ 3,140	\$ 3,140	
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2699							
2700	Project Totals			\$ 31,672	\$ 31,672	\$ 31,672	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 51:** Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line

**UID** 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2701	Investment	\$ 22,981,628	Current Year			2024
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2703	Service Month (1-12)	1				
2704	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	469,013
2705	CIAC (Yes or No)	No				
2706						
2707						
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2752						
2753						
2754	Project Totals			\$ 22,228,103	\$	22,228,103

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 52:** Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron

**UID** 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 27,766,293	Current Year			2024
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2757	Service Month (1-12)	6				
2758	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	566,659
2759	CIAC (Yes or No)	No				
2760	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2761						
2762	2016	\$ 27,766,293	\$ 325,379	\$ 27,440,914	\$ 2,210,492	\$ 2,210,492
2763	2017	\$ 27,440,914	\$ 654,943	\$ 26,785,971	\$ 3,331,695	\$ 3,331,695
2764	2018	\$ 26,785,971	\$ 566,632	\$ 26,219,339	\$ 3,028,438	\$ 3,028,438
2765	2019	\$ 26,219,339	\$ 566,659	\$ 25,652,680	\$ 2,984,523	\$ 2,984,523
2766	2020	\$ 25,652,680	\$ 566,659	\$ 25,086,021	\$ 2,942,632	\$ 2,942,632
2767	2021	\$ 25,086,021	\$ 566,659	\$ 24,519,362	\$ 2,891,570	\$ 2,891,570
2768	2022	\$ 24,519,362	\$ 566,659	\$ 23,952,703	\$ 2,738,224	\$ 2,738,224
2769	2023	\$ 23,952,703	\$ 566,659	\$ 23,386,043	\$ 2,721,067	\$ 2,721,067
2770	2024	\$ 23,386,043	\$ 566,659	\$ 22,819,384	\$ 2,669,489	\$ 2,669,489
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$ 25,518,129	\$ 25,518,129	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 53:** Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities

**UID** 50764

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2809	Investment	\$ 6,447,435	Current Year			2024
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2811	Service Month (1-12)	5				
2812	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	131,580
2813	CIAC (Yes or No)	No				
2814	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2815	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,435	\$ 621,492	\$ 621,492
2816	2017	\$ 6,353,435	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2817	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2818	2019	\$ 6,118,982	\$ 131,580	\$ 5,987,402	\$ 692,482	\$ 692,482
2819	2020	\$ 5,987,402	\$ 131,580	\$ 5,855,822	\$ 686,170	\$ 686,170
2820	2021	\$ 5,855,822	\$ 131,580	\$ 5,724,241	\$ 674,316	\$ 674,316
2821	2022	\$ 5,724,241	\$ 131,580	\$ 5,592,661	\$ 638,581	\$ 638,581
2822	2023	\$ 5,592,661	\$ 131,580	\$ 5,461,081	\$ 634,641	\$ 634,641
2823	2024	\$ 5,461,081	\$ 131,580	\$ 5,329,501	\$ 622,665	\$ 622,665
2824	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2860						
2861						
2862	Project Totals			\$ 6,054,489	\$ 6,054,489	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 54:** Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

**UID** 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2863	Investment	\$ 8,105,017	Current Year			2024
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2865	Service Month (1-12)	6				
2866	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	165,409
2867	CIAC (Yes or No)	No				
2868	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2869	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2870	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2871	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2872	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 875,387	\$ 875,387
2873	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,904	\$ 867,505	\$ 867,505
2874	2021	\$ 7,413,904	\$ 165,409	\$ 7,248,496	\$ 852,608	\$ 852,608
2875	2022	\$ 7,248,496	\$ 165,409	\$ 7,083,087	\$ 807,468	\$ 807,468
2876	2023	\$ 7,083,087	\$ 165,409	\$ 6,917,679	\$ 802,590	\$ 802,590
2877	2024	\$ 6,917,679	\$ 165,409	\$ 6,752,270	\$ 787,534	\$ 787,534
2878	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2914						
2915						
2916	Project Totals			\$ 7,311,147	\$ 7,311,147	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 55:** Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

**UID** 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2917	Investment	\$ 2,727,680	Current Year			2024
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2919	Service Month (1-12)	10				
2920	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	55,667
2921	CIAC (Yes or No)	No				
2922	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2923	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2924	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2925	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2926	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,895	\$ 295,895
2927	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,257	\$ 293,257
2928	2021	\$ 2,509,019	\$ 55,667	\$ 2,453,352	\$ 288,244	\$ 288,244
2929	2022	\$ 2,453,352	\$ 55,667	\$ 2,397,685	\$ 272,995	\$ 272,995
2930	2023	\$ 2,397,685	\$ 55,667	\$ 2,342,018	\$ 271,373	\$ 271,373
2931	2024	\$ 2,342,018	\$ 55,667	\$ 2,286,351	\$ 266,306	\$ 266,306
2932	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2968						
2969						
2970	Project Totals			\$ 2,390,920	\$ 2,390,920	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 56:** Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

**UID** 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2971	Investment	\$ 6,305,551	Current Year			2024
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
2973	Service Month (1-12)	12				
2974	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	128,685
2975	CIAC (Yes or No)	No				
2976	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2977	2016	\$ 6,305,551	0 \$	6,305,551 \$	64,442 \$	64,442 \$
2978	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,006	\$ 801,958	\$ 801,958
2979	2018	\$ 6,191,006	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2980	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,702	\$ 685,774	\$ 685,774
2981	2020	\$ 5,947,702	\$ 128,685	\$ 5,819,017	\$ 679,692	\$ 679,692
2982	2021	\$ 5,819,017	\$ 128,685	\$ 5,690,332	\$ 668,106	\$ 668,106
2983	2022	\$ 5,690,332	\$ 128,685	\$ 5,561,647	\$ 632,777	\$ 632,777
2984	2023	\$ 5,561,647	\$ 128,685	\$ 5,432,963	\$ 629,054	\$ 629,054
2985	2024	\$ 5,432,963	\$ 128,685	\$ 5,304,278	\$ 617,341	\$ 617,341
2986	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3022						
3023						
3024	Project Totals			\$ 5,446,216	\$ 5,446,216	\$ 5,446,216

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 57:** Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

**UID** 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3025	Investment	\$ 11,538,456	Current Year			2024
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
3027	Service Month (1-12)	12				
3028	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	235,479
3029	CIAC (Yes or No)	No				
3030						
3031						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 109,890	\$ 109,890
3033	2017	\$ 11,538,456	\$ 273,598	\$ 11,264,858	\$ 1,405,340	\$ 1,405,340
3034	2018	\$ 11,264,858	\$ 235,471	\$ 11,029,387	\$ 1,270,932	\$ 1,270,932
3035	2019	\$ 11,029,387	\$ 235,479	\$ 10,793,909	\$ 1,254,905	\$ 1,254,905
3036	2020	\$ 10,793,909	\$ 235,479	\$ 10,558,430	\$ 1,235,358	\$ 1,235,358
3037	2021	\$ 10,558,430	\$ 235,479	\$ 10,322,951	\$ 1,214,150	\$ 1,214,150
3038	2022	\$ 10,322,951	\$ 235,479	\$ 10,087,473	\$ 1,149,873	\$ 1,149,873
3039	2023	\$ 10,087,473	\$ 235,479	\$ 9,851,994	\$ 1,142,933	\$ 1,142,933
3040	2024	\$ 9,851,994	\$ 235,479	\$ 9,616,515	\$ 1,121,499	\$ 1,121,499
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$	9,904,879	\$ 9,904,879

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 58:** Warner Substation - install new 69kV substation  
 UID 51220 ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3079	Investment	\$ 2,226,773	Current Year			2024
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.10%
3081	Service Month (1-12)	6				
3082	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	45,444
3083	CIAC (Yes or No)	No				
3084	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3085	2016	\$ 2,226,773	\$ 26,134	\$ 2,200,639	\$ 177,546	\$ 177,546
3086	2017	\$ 2,200,639	\$ 52,685	\$ 2,147,954	\$ 268,012	\$ 268,012
3087	2018	\$ 2,147,954	\$ 40,487	\$ 2,107,467	\$ 232,942	\$ 232,942
3088	2019	\$ 2,107,467	\$ 45,444	\$ 2,062,023	\$ 239,412	\$ 239,412
3089	2020	\$ 2,062,023	\$ 45,444	\$ 2,016,578	\$ 236,436	\$ 236,436
3090	2021	\$ 2,016,578	\$ 45,444	\$ 1,971,134	\$ 232,341	\$ 232,341
3091	2022	\$ 1,971,134	\$ 45,444	\$ 1,925,689	\$ 220,023	\$ 220,023
3092	2023	\$ 1,925,689	\$ 45,444	\$ 1,880,245	\$ 218,654	\$ 218,654
3093	2024	\$ 1,880,245	\$ 45,444	\$ 1,834,801	\$ 214,518	\$ 214,518
3094	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3130						
3131						
3132	Project Totals			\$ 2,039,884	\$ 2,039,884	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 59:** Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)

UID

50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ 11,350,814	Current Year			2024
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.10%
3135	Service Month (1-12)	10				
3136	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 231,649
3137	CIAC (Yes or No)	No				
3140	2017	\$ 11,350,814	\$ 50,663	\$ 11,300,151	\$ 370,067	\$ 370,067
3141	2018	\$ 11,300,151	\$ 231,640	\$ 11,068,510	\$ 1,270,554	\$ 1,270,554
3142	2019	\$ 11,068,510	\$ 231,694	\$ 10,836,816	\$ 1,251,376	\$ 1,251,376
3143	2020	\$ 10,836,816	\$ 231,694	\$ 10,605,122	\$ 1,235,976	\$ 1,235,976
3144	2021	\$ 10,605,122	\$ 231,694	\$ 10,373,428	\$ 1,214,876	\$ 1,214,876
3145	2022	\$ 10,373,428	\$ 231,694	\$ 10,141,734	\$ 1,150,780	\$ 1,150,780
3146	2023	\$ 10,141,734	\$ 231,649	\$ 9,910,085	\$ 1,144,217	\$ 1,144,217
3147	2024	\$ 9,910,085	\$ 231,649	\$ 9,678,436	\$ 1,123,132	\$ 1,123,132
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$ 8,760,977	\$ 8,760,977	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 60:** Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont  
**UID** 50419 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$ 35,957,009	Current Year			2024
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.10%
3189	Service Month (1-12)	11				
3190	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 733,817
3191	CIAC (Yes or No)	No				
3192						
3193						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3194	2017	\$ 35,957,009	\$ 87,011	\$ 35,869,998	\$ 818,419	\$ 818,419
3195	2018	\$ 35,869,998	\$ 733,776	\$ 35,136,222	\$ 4,031,609	\$ 4,031,609
3196	2019	\$ 35,136,222	\$ 733,898	\$ 34,402,324	\$ 3,968,427	\$ 3,968,427
3197	2020	\$ 34,402,324	\$ 733,817	\$ 33,668,507	\$ 3,921,412	\$ 3,921,412
3198	2021	\$ 33,668,507	\$ 733,817	\$ 32,934,691	\$ 3,855,383	\$ 3,855,383
3199	2022	\$ 32,934,691	\$ 733,817	\$ 32,200,874	\$ 3,651,912	\$ 3,651,912
3200	2023	\$ 32,200,874	\$ 733,817	\$ 31,467,058	\$ 3,631,373	\$ 3,631,373
3201	2024	\$ 31,467,058	\$ 733,817	\$ 30,733,241	\$ 3,564,580	\$ 3,564,580
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 27,443,116	\$ 27,443,116	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 61:** Cimarron - Draper 345 KV Line - upgrade CTs and wavetrap at both substations

**UID** 51139

**HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3241	Investment	\$ 1,121,449	Current Year			2024
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.10%
3243	Service Month (1-12)	12				
3244	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	22,887
3245	CIAC (Yes or No)	No				
3246	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3248	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 8,681	\$ 8,681
3249	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3250	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,853	\$ 123,853
3251	2020	\$ 1,078,172	\$ 22,887	\$ 1,055,286	\$ 122,791	\$ 122,791
3252	2021	\$ 1,055,286	\$ 22,887	\$ 1,032,399	\$ 120,733	\$ 120,733
3253	2022	\$ 1,032,399	\$ 22,887	\$ 1,009,512	\$ 114,365	\$ 114,365
3254	2023	\$ 1,009,512	\$ 22,887	\$ 986,625	\$ 113,732	\$ 113,732
3255	2024	\$ 986,625	\$ 22,887	\$ 963,739	\$ 111,649	\$ 111,649
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals				\$ 836,307	\$ 836,307

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 62:** Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities

**UID** 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$ 58,735,913	Current Year			2024
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3297	Service Month (1-12)	2				
3298	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,198,692
3299	CIAC (Yes or No)	No				
3300	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3301	2018	\$ 58,735,913	\$ 886,957	\$ 57,848,956	\$ 5,687,982	\$ 5,687,982
3302	2019	\$ 57,848,956	\$ 1,205,311	\$ 56,643,645	\$ 6,539,928	\$ 6,539,928
3303	2020	\$ 56,643,645	\$ 1,205,248	\$ 55,438,397	\$ 6,483,871	\$ 6,483,871
3304	2021	\$ 55,438,397	\$ 1,198,692	\$ 54,239,705	\$ 6,339,098	\$ 6,339,098
3305	2022	\$ 54,239,705	\$ 1,198,692	\$ 53,041,013	\$ 6,004,905	\$ 6,004,905
3306	2023	\$ 53,041,013	\$ 1,198,692	\$ 51,842,321	\$ 5,971,980	\$ 5,971,980
3307	2024	\$ 51,842,321	\$ 1,198,692	\$ 50,643,629	\$ 5,862,874	\$ 5,862,874
3308	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3346						
3347						
3348	Project Totals			\$ 42,890,639	\$ 42,890,639	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 63:** **Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities**

**UID 50420 HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.	Details					
3349	Investment	\$ 49,059,894	Current Year			2024
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3351	Service Month (1-12)	1				
3352	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,001,222
3353	CIAC (Yes or No)	No				
3354	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3355	2018	\$ 49,059,894	\$ 919,154	\$ 48,140,740	\$ 5,440,604	\$ 5,440,604
3356	2019	\$ 48,140,740	\$ 1,008,087	\$ 47,132,653	\$ 5,463,367	\$ 5,463,367
3357	2020	\$ 47,132,653	\$ 1,008,074	\$ 46,124,579	\$ 5,406,535	\$ 5,406,535
3358	2021	\$ 46,124,579	\$ 1,001,222	\$ 45,123,357	\$ 5,277,841	\$ 5,277,841
3359	2022	\$ 45,123,357	\$ 1,001,222	\$ 44,122,135	\$ 4,999,450	\$ 4,999,450
3360	2023	\$ 44,122,135	\$ 1,001,222	\$ 43,120,913	\$ 4,971,693	\$ 4,971,693
3361	2024	\$ 43,120,913	\$ 1,001,222	\$ 42,119,690	\$ 4,880,561	\$ 4,880,561
3362	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3400						
3401						
3402	Project Totals			\$ 36,440,051	\$ 36,440,051	\$ 36,440,051

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 64:** Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

**UID** 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3403	Investment	\$ 9,409,590	Current Year			2024
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3405	Service Month (1-12)	5				
3406	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,032
3407	CIAC (Yes or No)	No				
3408						
3409						
3410						
3411						
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3455						
3456	Project Totals			\$ 6,653,232	\$ 6,653,232	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 65:** Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration  
**UID** 50168 **MW MILE**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 22,602,536	Current Year			2024
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.10%
3459	Service Month (1-12)	11				
3460	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 461,276
3461	CIAC (Yes or No)	No				
3462	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3463	2017	\$ 22,602,536	\$ 38,432	\$ 22,564,104	\$ 389,494	\$ 389,494
3464	2018	\$ 22,564,104	\$ 461,188	\$ 22,102,916	\$ 2,535,429	\$ 2,535,429
3465	2019	\$ 22,102,916	\$ 461,192	\$ 21,641,723	\$ 2,511,649	\$ 2,511,649
3466	2020	\$ 21,641,723	\$ 460,484	\$ 21,181,240	\$ 2,462,145	\$ 2,462,145
3467	2021	\$ 21,181,240	\$ 461,276	\$ 20,719,963	\$ 2,425,106	\$ 2,425,106
3468	2022	\$ 20,719,963	\$ 461,276	\$ 20,258,687	\$ 2,297,134	\$ 2,297,134
3469	2023	\$ 20,258,687	\$ 461,276	\$ 19,797,411	\$ 2,284,248	\$ 2,284,248
3470	2024	\$ 19,797,411	\$ 461,276	\$ 19,336,135	\$ 2,242,262	\$ 2,242,262
3471	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3508						
3509						
3510	Project Totals			\$ 17,147,467	\$ 17,147,467	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 66:** Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID

50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
3511	Investment	\$ 8,546,541	Current Year		2024	
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3513	Service Month (1-12)	5				
3514	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 174,419
3515	CIAC (Yes or No)	NO				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3518	2018	\$ 8,546,541	\$ 100,675	\$ 8,445,866	\$ 622,830	\$ 622,830
3519	2019	\$ 8,445,866	\$ 173,801	\$ 8,272,065	\$ 947,123	\$ 947,123
3520	2020	\$ 8,272,065	\$ 174,419	\$ 8,097,645	\$ 940,974	\$ 940,974
3521	2021	\$ 8,097,645	\$ 174,419	\$ 7,923,226	\$ 925,287	\$ 925,287
3522	2022	\$ 7,923,226	\$ 174,419	\$ 7,748,807	\$ 876,532	\$ 876,532
3523	2023	\$ 7,748,807	\$ 174,419	\$ 7,574,388	\$ 871,785	\$ 871,785
3524	2024	\$ 7,574,388	\$ 174,419	\$ 7,399,969	\$ 855,909	\$ 855,909
3525	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3563						
3564	Project Totals			\$ 6,040,439	\$ 6,040,439	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 67:** Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating

**UID** 51826 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3565	Investment	\$ 59,841	Current Year			2024
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3567	Service Month (1-12)	7				
3568	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	1,221
3569	CIAC (Yes or No)	No				
3570	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3571	2018	\$ 59,841	\$ 503	\$ 59,338	\$ 3,252	\$ 3,252
3572	2019	\$ 59,338	\$ 1,243	\$ 58,095	\$ 6,791	\$ 6,791
3573	2020	\$ 58,095	\$ 1,221	\$ 56,874	\$ 6,605	\$ 6,605
3574	2021	\$ 56,874	\$ 1,221	\$ 55,653	\$ 6,495	\$ 6,495
3575	2022	\$ 55,653	\$ 1,221	\$ 54,432	\$ 6,153	\$ 6,153
3576	2023	\$ 54,432	\$ 1,221	\$ 53,211	\$ 6,120	\$ 6,120
3577	2024	\$ 53,211	\$ 1,221	\$ 51,989	\$ 6,009	\$ 6,009
3578	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3616						
3617						
3618	Project Totals			\$ 41,425	\$ 41,425	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 68:** Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities

**UID** 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3619	Investment	\$ 4,366,586	Current Year			2024
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3621	Service Month (1-12)	9				
3622	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	89,114
3623	CIAC (Yes or No)	No				
3624	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3625	2018	\$ 4,366,586	\$ 29,706	\$ 4,336,880	\$ 198,959	\$ 198,959
3626	2019	\$ 4,336,880	\$ 89,120	\$ 4,247,760	\$ 487,194	\$ 487,194
3627	2020	\$ 4,247,760	\$ 89,114	\$ 4,158,646	\$ 482,766	\$ 482,766
3628	2021	\$ 4,158,646	\$ 89,114	\$ 4,069,532	\$ 474,753	\$ 474,753
3629	2022	\$ 4,069,532	\$ 89,114	\$ 3,980,418	\$ 449,755	\$ 449,755
3630	2023	\$ 3,980,418	\$ 89,114	\$ 3,891,304	\$ 447,360	\$ 447,360
3631	2024	\$ 3,891,304	\$ 89,114	\$ 3,802,190	\$ 439,248	\$ 439,248
3632	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3670						
3671						
3672	Project Totals			\$ 2,980,034	\$ 2,980,034	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 69:** Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

**UID** 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3673	Investment	\$ 168,835	Current Year			2024
3674	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.10%
3675	Service Month (1-12)	12				
3676	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	3,446
3677	CIAC (Yes or No)	No				
3678						
3679						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3680	2018	\$ 168,835	\$ -	\$ 168,835	\$ 808	\$ 808
3681	2019	\$ 168,835	\$ 3,429	\$ 165,406	\$ 18,764	\$ 18,764
3682	2020	\$ 165,406	\$ 3,446	\$ 161,960	\$ 18,775	\$ 18,775
3683	2021	\$ 161,960	\$ 3,446	\$ 158,515	\$ 18,466	\$ 18,466
3684	2022	\$ 158,515	\$ 3,446	\$ 155,069	\$ 17,494	\$ 17,494
3685	2023	\$ 155,069	\$ 3,446	\$ 151,624	\$ 17,403	\$ 17,403
3686	2024	\$ 151,624	\$ 3,446	\$ 148,178	\$ 17,090	\$ 17,090
3687	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals			\$	108,801	\$ 108,801

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 70:** Degrasse Substation - install new 345kV substation in Woodward EHV to Thistle 345kV line

**UID** 51528 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3727	Investment	\$ 14,665,954	Current Year	2024		
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.10%	
3729	Service Month (1-12)	4				
3730	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$ 299,305	
3731	CIAC (Yes or No)	No				
3734	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,213,480	\$ 1,213,480
3735	2020	\$ 14,466,527	\$ 299,305	\$ 14,167,222	\$ 1,640,156	\$ 1,640,156
3736	2021	\$ 14,167,222	\$ 299,305	\$ 13,867,917	\$ 1,613,259	\$ 1,613,259
3737	2022	\$ 13,867,917	\$ 299,305	\$ 13,568,611	\$ 1,528,471	\$ 1,528,471
3738	2023	\$ 13,568,611	\$ 299,305	\$ 13,269,306	\$ 1,520,711	\$ 1,520,711
3739	2024	\$ 13,269,306	\$ 299,305	\$ 12,970,001	\$ 1,493,468	\$ 1,493,468
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ 9,009,545	\$ 9,009,545	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 71:** Degrasse Substation - install new 345kV /138kV transformer and associated 138kV facilities

**UID** 51529 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3781	Investment	\$ 8,043,852	Current Year		2024	
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.10%
3783	Service Month (1-12)	4				
3784	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 164,160
3785	CIAC (Yes or No)	No				
3786						
3787						
3788	2019	\$ 8,043,852	\$ 108,112	\$ 7,935,740	\$ 657,845	\$ 657,845
3789	2020	\$ 7,935,740	\$ 164,405	\$ 7,771,334	\$ 901,054	\$ 901,054
3790	2021	\$ 7,771,334	\$ 164,160	\$ 7,607,174	\$ 884,922	\$ 884,922
3791	2022	\$ 7,607,174	\$ 164,160	\$ 7,443,014	\$ 838,414	\$ 838,414
3792	2023	\$ 7,443,014	\$ 164,160	\$ 7,278,854	\$ 834,159	\$ 834,159
3793	2024	\$ 7,278,854	\$ 164,160	\$ 7,114,694	\$ 819,217	\$ 819,217
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals			\$ 4,935,611	\$ 4,935,611	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 72:** Degrasse - Knob Hill 138kV line - install new 138kV line connect substations

**UID** 51530

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3835	Investment \$ 7,590,427					Current Year 2024
3836	Service Year (yyyy) 2019					NPCC w/o incentives, less depreciation 9.10%
3837	Service Month (1-12) 4					
3838	Useful Life 49					Annual Depreciation Expense (Investment / Useful Life) \$ 154,907
3839	CIAC (Yes or No) No					
3841	2019	\$ 103,057	\$ 7,487,370	\$ 627,085	\$ 627,085	
3842	2020	\$ 154,896	\$ 7,332,475	\$ 848,823	\$ 848,823	
3843	2021	\$ 154,907	\$ 7,177,568	\$ 834,965	\$ 834,965	
3844	2022	\$ 154,907	\$ 7,022,661	\$ 791,082	\$ 791,082	
3845	2023	\$ 154,907	\$ 6,867,754	\$ 787,066	\$ 787,066	
3846	2024	\$ 154,907	\$ 6,712,847	\$ 772,966	\$ 772,966	
3847	2025	\$ -	\$ -	\$ -	\$ -	
3848	2026	\$ -	\$ -	\$ -	\$ -	
3849	2027	\$ -	\$ -	\$ -	\$ -	
3850	2028	\$ -	\$ -	\$ -	\$ -	
3851	2029	\$ -	\$ -	\$ -	\$ -	
3852	2030	\$ -	\$ -	\$ -	\$ -	
3853	2031	\$ -	\$ -	\$ -	\$ -	
3854	2032	\$ -	\$ -	\$ -	\$ -	
3855	2033	\$ -	\$ -	\$ -	\$ -	
3856	2034	\$ -	\$ -	\$ -	\$ -	
3857	2035	\$ -	\$ -	\$ -	\$ -	
3858	2036	\$ -	\$ -	\$ -	\$ -	
3859	2037	\$ -	\$ -	\$ -	\$ -	
3860	2038	\$ -	\$ -	\$ -	\$ -	
3861	2039	\$ -	\$ -	\$ -	\$ -	
3862	2040	\$ -	\$ -	\$ -	\$ -	
3863	2041	\$ -	\$ -	\$ -	\$ -	
3864	2042	\$ -	\$ -	\$ -	\$ -	
3865	2043	\$ -	\$ -	\$ -	\$ -	
3866	2044	\$ -	\$ -	\$ -	\$ -	
3867	2045	\$ -	\$ -	\$ -	\$ -	
3868	2046	\$ -	\$ -	\$ -	\$ -	
3869	2047	\$ -	\$ -	\$ -	\$ -	
3870	2048	\$ -	\$ -	\$ -	\$ -	
3871	2049	\$ -	\$ -	\$ -	\$ -	
3872	2050	\$ -	\$ -	\$ -	\$ -	
3873	2051	\$ -	\$ -	\$ -	\$ -	
3874	2052	\$ -	\$ -	\$ -	\$ -	
3875	2053	\$ -	\$ -	\$ -	\$ -	
3876	2054	\$ -	\$ -	\$ -	\$ -	
3877	2055	\$ -	\$ -	\$ -	\$ -	
3878	2056	\$ -	\$ -	\$ -	\$ -	
3879	2057	\$ -	\$ -	\$ -	\$ -	
3880	2058	\$ -	\$ -	\$ -	\$ -	
3881	2059	\$ -	\$ -	\$ -	\$ -	
3882	2060	\$ -	\$ -	\$ -	\$ -	
3883	2061	\$ -	\$ -	\$ -	\$ -	
3884	2062	\$ -	\$ -	\$ -	\$ -	
3885	2063	\$ -	\$ -	\$ -	\$ -	
3886						
3887						
3888	Project Totals		\$ 4,661,987	\$ 4,661,987		

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 73:** Arcadia - Redbud 345kV line - add 3rd 345kV line

**UID** 11343

**HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3889	Investment	\$ 16,839,382	Current Year		2024	
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.10%
3891	Service Month (1-12)	6				
3892	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			\$ 343,661
3893	CIAC (Yes or No)	No				
3894						
3895						
3896	2019	\$ 16,839,382	\$ 166,479	\$ 16,672,903	\$ 1,047,061	\$ 1,047,061
3897	2020	\$ 16,672,903	\$ 343,014	\$ 16,329,889	\$ 1,885,488	\$ 1,885,488
3898	2021	\$ 16,329,889	\$ 343,169	\$ 15,986,720	\$ 1,855,528	\$ 1,855,528
3899	2022	\$ 15,986,720	\$ 343,607	\$ 15,643,113	\$ 1,760,397	\$ 1,760,397
3900	2023	\$ 15,643,113	\$ 343,661	\$ 15,299,452	\$ 1,751,871	\$ 1,751,871
3901	2024	\$ 15,299,452	\$ 343,661	\$ 14,955,792	\$ 1,720,591	\$ 1,720,591
3902	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3903	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3904	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3905	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3906	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3907	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3908	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3909	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3910	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3911	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3912	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3913	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3914	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3915	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3916	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3917	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3918	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3919	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3920	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3921	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3922	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3923	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3924	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3925	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3926	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3927	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3928	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3929	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3930	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3931	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3932	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3933	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3934	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3935	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3936	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3937	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3938	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3939	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3940	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3941						
3942	Project Totals			\$ 10,020,936	\$ 10,020,936	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 74:** Lincoln County substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County

**UID** 51444 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details	Current Year		2024		
3943	Investment	\$ 666,605				
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation	9.10%		
3945	Service Month (1-12)	7				
3946	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 13,604		
3947	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3950	2020	\$ 666,605	\$ 5,543	\$ 661,062	\$ 36,066	\$ 36,066
3951	2021	\$ 661,062	\$ 13,604	\$ 647,458	\$ 74,932	\$ 74,932
3952	2022	\$ 647,458	\$ 13,604	\$ 633,854	\$ 70,007	\$ 70,007
3953	2023	\$ 633,854	\$ 13,604	\$ 620,250	\$ 70,679	\$ 70,679
3954	2024	\$ 620,250	\$ 13,604	\$ 606,646	\$ 69,441	\$ 69,441
3955	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3956	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3957	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3958	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3959	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3960	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3961	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3962	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3963	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3964	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3965	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3966	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3967	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3968	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3969	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3970	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3971	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3972	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3973	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3974	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3975	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3976	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3977	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3978	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3979	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3980	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3981	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3982	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3983	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3984	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3985	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3986	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3987	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3988	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3989	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3990	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3991	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3992	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3993	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3994	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3995						
3996	Project Totals			\$ 321,126	\$ 321,126	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 75:** Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA

**UID** 112449 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			Current Year		
3997	Investment	\$	85,055			2024
3998	Service Year (yyyy)		2020	NPCC w/o incentives, less depreciation		9.10%
3999	Service Month (1-12)		6			
4000	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	1,736
4001	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4004	2020	\$ 85,055	\$ 894	\$ 84,160	\$ -	\$ -
4005	2021	\$ 84,160	\$ 1,142	\$ 83,018	\$ 6,250	\$ 6,250
4006	2022	\$ 83,018	\$ 1,736	\$ 81,283	\$ 9,097	\$ 9,097
4007	2023	\$ 81,283	\$ 1,736	\$ 79,547	\$ 9,055	\$ 9,055
4008	2024	\$ 79,547	\$ 1,736	\$ 77,811	\$ 8,897	\$ 8,897
4009	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4010	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4011	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4012	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4013	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4014	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4015	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4016	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4017	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4018	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4019	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4020	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4048	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4049						
4050	Project Totals			\$	33,299	\$ 33,299

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 76:** Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA

**UID** 112450 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details		Current Year		2024	
4051	Investment	\$ 167,295			
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation		9.10%
4053	Service Month (1-12)	6			
4054	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	3,414
4055	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4058	2020	\$ 167,295	\$ 1,730	\$ 165,564	\$ 10,980
4059	2021	\$ 165,564	\$ 2,891	\$ 162,673	\$ 15,871
4060	2022	\$ 162,673	\$ 3,414	\$ 159,259	\$ 17,837
4061	2023	\$ 159,259	\$ 3,414	\$ 155,845	\$ 17,755
4062	2024	\$ 155,845	\$ 3,414	\$ 152,431	\$ 17,444
4063	2025	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -
4103					
4104	Project Totals			\$ 79,887	\$ 79,887



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 77:** Forest Hill - Tecumseh Upgrade

**UID** 122639 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year		2024
4105	Investment	\$ 25,000			
4106	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation		9.10%
4107	Service Month (1-12)	9			
4108	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 510	
4109	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4112	2020	\$ 25,000	\$ 15	\$ 24,985	\$ 106
4113	2021	\$ 24,985	\$ 60	\$ 24,925	\$ 329
4114	2022	\$ 24,925	\$ 510	\$ 24,415	\$ 2,721
4115	2023	\$ 24,415	\$ 510	\$ 23,905	\$ 2,709
4116	2024	\$ 23,905	\$ 510	\$ 23,395	\$ 2,663
4117	2025	\$ -	\$ -	\$ -	\$ -
4118	2026	\$ -	\$ -	\$ -	\$ -
4119	2027	\$ -	\$ -	\$ -	\$ -
4120	2028	\$ -	\$ -	\$ -	\$ -
4121	2029	\$ -	\$ -	\$ -	\$ -
4122	2030	\$ -	\$ -	\$ -	\$ -
4123	2031	\$ -	\$ -	\$ -	\$ -
4124	2032	\$ -	\$ -	\$ -	\$ -
4125	2033	\$ -	\$ -	\$ -	\$ -
4126	2034	\$ -	\$ -	\$ -	\$ -
4127	2035	\$ -	\$ -	\$ -	\$ -
4128	2036	\$ -	\$ -	\$ -	\$ -
4129	2037	\$ -	\$ -	\$ -	\$ -
4130	2038	\$ -	\$ -	\$ -	\$ -
4131	2039	\$ -	\$ -	\$ -	\$ -
4132	2040	\$ -	\$ -	\$ -	\$ -
4133	2041	\$ -	\$ -	\$ -	\$ -
4134	2042	\$ -	\$ -	\$ -	\$ -
4135	2043	\$ -	\$ -	\$ -	\$ -
4136	2044	\$ -	\$ -	\$ -	\$ -
4137	2045	\$ -	\$ -	\$ -	\$ -
4138	2046	\$ -	\$ -	\$ -	\$ -
4139	2047	\$ -	\$ -	\$ -	\$ -
4140	2048	\$ -	\$ -	\$ -	\$ -
4141	2049	\$ -	\$ -	\$ -	\$ -
4142	2050	\$ -	\$ -	\$ -	\$ -
4143	2051	\$ -	\$ -	\$ -	\$ -
4144	2052	\$ -	\$ -	\$ -	\$ -
4145	2053	\$ -	\$ -	\$ -	\$ -
4146	2054	\$ -	\$ -	\$ -	\$ -
4147	2055	\$ -	\$ -	\$ -	\$ -
4148	2056	\$ -	\$ -	\$ -	\$ -
4149	2057	\$ -	\$ -	\$ -	\$ -
4150	2058	\$ -	\$ -	\$ -	\$ -
4151	2059	\$ -	\$ -	\$ -	\$ -
4152	2060	\$ -	\$ -	\$ -	\$ -
4153	2061	\$ -	\$ -	\$ -	\$ -
4154	2062	\$ -	\$ -	\$ -	\$ -
4155	2063	\$ -	\$ -	\$ -	\$ -
4156	2064	\$ -	\$ -	\$ -	\$ -
4157					
4158	Project Totals			\$ 8,528	\$ 8,528

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 78:** Westmoore 138kV breaker replacement

**UID 112358 BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year		2024	
4159	Investment	\$ 371,760				
4160	Service Year (yyyy)	2021	NPCC w/o incentives, less depreciation		9.10%	
4161	Service Month (1-12)	1				
4162	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 7,587		
4163	CIAC (Yes or No)	No				
4164	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
4166	2021	\$ 371,760	\$ -	\$ 371,760	\$ 1,576	\$ 1,576
4167	2022	\$ 371,760	\$ 7,415	\$ 364,345	\$ 39,637	\$ 39,637
4168	2023	\$ 364,345	\$ 7,587	\$ 356,759	\$ 40,405	\$ 40,405
4169	2024	\$ 356,759	\$ 7,587	\$ 349,172	\$ 39,714	\$ 39,714
4170	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4182	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4183	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4184	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4185	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4186	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4187	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4188	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4189	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4190	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4191	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4192	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4193	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4194	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4195	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4196	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4197	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4198	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4211						
4212	Project Totals			\$ 121,332	\$ 121,332	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 79:** Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equipment at the Cleo Corner 69 kV substation

**UID** 143786 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4213	Investment	\$ 188,000	Current Year		2024	
4214	Service Year (yyyy)	2023	NPCC w/o incentives, less depreciation		9.10%	
4215	Service Month (1-12)	9				
4216	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 3,837		
4217	CIAC (Yes or No)	No				
4220	2023	\$ 188,000	\$ 959	\$ 187,041	\$ 6,678	\$ 6,678
4221	2024	\$ 187,041	\$ 7,415	\$ 179,626	\$ 24,102	\$ 24,102
4222	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4223	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4224	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4225	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4226	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4227	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4228	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4229	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4230	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4231	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4232	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4233	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4234	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4235	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4236	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4237	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4238	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4239	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4240	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4241	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4242	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4243	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4244	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4245	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4246	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4247	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4248	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4249	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4250	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4251	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4252	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4253	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4254	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4255	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4256	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4257	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4258	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4259	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4260	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4261	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4262	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4263	2066	\$ -	\$ -	\$ -	\$ -	\$ -
4264	2067	\$ -	\$ -	\$ -	\$ -	\$ -
4265						
4266	Project Totals			\$ 30,780	\$ 30,780	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 80:** West Oaks 138 Kv Terminal Upgrades

**UID**

**144278**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
4267	Investment	\$	400,000	Current Year		2024	
4268	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation			9.10%
4269	Service Month (1-12)		4				
4270	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$ 8,163
4271	CIAC (Yes or No)		No				
4272		<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
4273		<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
4274	2024	\$	400,000	\$ 5,442	\$ 394,558	\$ 32,625	\$ 32,625
4275	2025	\$	-	\$ -	\$ -	\$ -	\$ -
4276	2026	\$	-	\$ -	\$ -	\$ -	\$ -
4277	2027	\$	-	\$ -	\$ -	\$ -	\$ -
4278	2028	\$	-	\$ -	\$ -	\$ -	\$ -
4279	2029	\$	-	\$ -	\$ -	\$ -	\$ -
4280	2030	\$	-	\$ -	\$ -	\$ -	\$ -
4281	2031	\$	-	\$ -	\$ -	\$ -	\$ -
4282	2032	\$	-	\$ -	\$ -	\$ -	\$ -
4283	2033	\$	-	\$ -	\$ -	\$ -	\$ -
4284	2034	\$	-	\$ -	\$ -	\$ -	\$ -
4285	2035	\$	-	\$ -	\$ -	\$ -	\$ -
4286	2036	\$	-	\$ -	\$ -	\$ -	\$ -
4287	2037	\$	-	\$ -	\$ -	\$ -	\$ -
4288	2038	\$	-	\$ -	\$ -	\$ -	\$ -
4289	2039	\$	-	\$ -	\$ -	\$ -	\$ -
4290	2040	\$	-	\$ -	\$ -	\$ -	\$ -
4291	2041	\$	-	\$ -	\$ -	\$ -	\$ -
4292	2042	\$	-	\$ -	\$ -	\$ -	\$ -
4293	2043	\$	-	\$ -	\$ -	\$ -	\$ -
4294	2044	\$	-	\$ -	\$ -	\$ -	\$ -
4295	2045	\$	-	\$ -	\$ -	\$ -	\$ -
4296	2046	\$	-	\$ -	\$ -	\$ -	\$ -
4297	2047	\$	-	\$ -	\$ -	\$ -	\$ -
4298	2048	\$	-	\$ -	\$ -	\$ -	\$ -
4299	2049	\$	-	\$ -	\$ -	\$ -	\$ -
4300	2050	\$	-	\$ -	\$ -	\$ -	\$ -
4301	2051	\$	-	\$ -	\$ -	\$ -	\$ -
4302	2052	\$	-	\$ -	\$ -	\$ -	\$ -
4303	2053	\$	-	\$ -	\$ -	\$ -	\$ -
4304	2054	\$	-	\$ -	\$ -	\$ -	\$ -
4305	2055	\$	-	\$ -	\$ -	\$ -	\$ -
4306	2056	\$	-	\$ -	\$ -	\$ -	\$ -
4307	2057	\$	-	\$ -	\$ -	\$ -	\$ -
4308	2058	\$	-	\$ -	\$ -	\$ -	\$ -
4309	2059	\$	-	\$ -	\$ -	\$ -	\$ -
4310	2060	\$	-	\$ -	\$ -	\$ -	\$ -
4311	2061	\$	-	\$ -	\$ -	\$ -	\$ -
4312	2062	\$	-	\$ -	\$ -	\$ -	\$ -
4313	2063	\$	-	\$ -	\$ -	\$ -	\$ -
4314	2064	\$	-	\$ -	\$ -	\$ -	\$ -
4315	2065	\$	-	\$ -	\$ -	\$ -	\$ -
4316	2066	\$	-	\$ -	\$ -	\$ -	\$ -
4317	2067	\$	-	\$ -	\$ -	\$ -	\$ -
4318	2068	\$	-	\$ -	\$ -	\$ -	\$ -
4319							
4320	Project Totals	\$			\$	32,625	\$ 32,625

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 81:** Classen 138 kV Terminal Upgrades

**UID**

**144279**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
4321	Investment	\$ 600,000	Current Year			2024
4322	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation			9.10%
4323	Service Month (1-12)	4				
4324	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$	12,245
4325	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4328	2024	\$ 600,000	\$ 8,163	\$ 591,837	\$ 48,937	\$ 48,937
4329	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4330	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4331	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4332	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4333	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4334	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4335	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4336	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4337	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4338	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4339	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4340	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4341	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4342	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4343	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4344	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4345	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4346	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4347	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4348	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4349	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4350	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4351	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4352	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4353	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4354	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4355	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4356	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4357	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4358	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4359	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4360	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4361	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4362	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4363	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4364	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4365	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4366	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4367	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4368	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4369	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4370	2066	\$ -	\$ -	\$ -	\$ -	\$ -
4371	2067	\$ -	\$ -	\$ -	\$ -	\$ -
4372	2068	\$ -	\$ -	\$ -	\$ -	\$ -
4373						
4374	Project Totals			\$	48,937	\$ 48,937

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 82:** Council - Mustang 138 kV Ckt 1 Reconductor

**UID**

**144280**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
4375	Investment	\$	1,390,000	Current Year		2024	
4376	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation			9.10%
4377	Service Month (1-12)		4				
4378	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$ 28,367
4379	CIAC (Yes or No)		No				
4380		<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
4381		<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
4382	2024	\$	1,390,000	\$ 18,912	\$ 1,371,088	\$ 113,371	\$ 113,371
4383	2025	\$	-	\$ -	\$ -	\$ -	\$ -
4384	2026	\$	-	\$ -	\$ -	\$ -	\$ -
4385	2027	\$	-	\$ -	\$ -	\$ -	\$ -
4386	2028	\$	-	\$ -	\$ -	\$ -	\$ -
4387	2029	\$	-	\$ -	\$ -	\$ -	\$ -
4388	2030	\$	-	\$ -	\$ -	\$ -	\$ -
4389	2031	\$	-	\$ -	\$ -	\$ -	\$ -
4390	2032	\$	-	\$ -	\$ -	\$ -	\$ -
4391	2033	\$	-	\$ -	\$ -	\$ -	\$ -
4392	2034	\$	-	\$ -	\$ -	\$ -	\$ -
4393	2035	\$	-	\$ -	\$ -	\$ -	\$ -
4394	2036	\$	-	\$ -	\$ -	\$ -	\$ -
4395	2037	\$	-	\$ -	\$ -	\$ -	\$ -
4396	2038	\$	-	\$ -	\$ -	\$ -	\$ -
4397	2039	\$	-	\$ -	\$ -	\$ -	\$ -
4398	2040	\$	-	\$ -	\$ -	\$ -	\$ -
4399	2041	\$	-	\$ -	\$ -	\$ -	\$ -
4400	2042	\$	-	\$ -	\$ -	\$ -	\$ -
4401	2043	\$	-	\$ -	\$ -	\$ -	\$ -
4402	2044	\$	-	\$ -	\$ -	\$ -	\$ -
4403	2045	\$	-	\$ -	\$ -	\$ -	\$ -
4404	2046	\$	-	\$ -	\$ -	\$ -	\$ -
4405	2047	\$	-	\$ -	\$ -	\$ -	\$ -
4406	2048	\$	-	\$ -	\$ -	\$ -	\$ -
4407	2049	\$	-	\$ -	\$ -	\$ -	\$ -
4408	2050	\$	-	\$ -	\$ -	\$ -	\$ -
4409	2051	\$	-	\$ -	\$ -	\$ -	\$ -
4410	2052	\$	-	\$ -	\$ -	\$ -	\$ -
4411	2053	\$	-	\$ -	\$ -	\$ -	\$ -
4412	2054	\$	-	\$ -	\$ -	\$ -	\$ -
4413	2055	\$	-	\$ -	\$ -	\$ -	\$ -
4414	2056	\$	-	\$ -	\$ -	\$ -	\$ -
4415	2057	\$	-	\$ -	\$ -	\$ -	\$ -
4416	2058	\$	-	\$ -	\$ -	\$ -	\$ -
4417	2059	\$	-	\$ -	\$ -	\$ -	\$ -
4418	2060	\$	-	\$ -	\$ -	\$ -	\$ -
4419	2061	\$	-	\$ -	\$ -	\$ -	\$ -
4420	2062	\$	-	\$ -	\$ -	\$ -	\$ -
4421	2063	\$	-	\$ -	\$ -	\$ -	\$ -
4422	2064	\$	-	\$ -	\$ -	\$ -	\$ -
4423	2065	\$	-	\$ -	\$ -	\$ -	\$ -
4424	2066	\$	-	\$ -	\$ -	\$ -	\$ -
4425	2067	\$	-	\$ -	\$ -	\$ -	\$ -
4426	2068	\$	-	\$ -	\$ -	\$ -	\$ -
4427							
4428	Project Totals	\$			\$	113,371	\$ 113,371

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 83:** Classen - Douglas Tap 138 kV Reconductor

**UID**

**144281**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
4429	Investment	\$	790,000	Current Year		2024	
4430	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation			9.10%
4431	Service Month (1-12)		6				
4432	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)			\$ 16,122
4433	CIAC (Yes or No)		No				
4434		<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
4435		<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
4436	2024	\$	790,000	\$ 8,061	\$ 781,939	\$ 49,946	\$ 49,946
4437	2025	\$	-	\$ -	\$ -	\$ -	\$ -
4438	2026	\$	-	\$ -	\$ -	\$ -	\$ -
4439	2027	\$	-	\$ -	\$ -	\$ -	\$ -
4440	2028	\$	-	\$ -	\$ -	\$ -	\$ -
4441	2029	\$	-	\$ -	\$ -	\$ -	\$ -
4442	2030	\$	-	\$ -	\$ -	\$ -	\$ -
4443	2031	\$	-	\$ -	\$ -	\$ -	\$ -
4444	2032	\$	-	\$ -	\$ -	\$ -	\$ -
4445	2033	\$	-	\$ -	\$ -	\$ -	\$ -
4446	2034	\$	-	\$ -	\$ -	\$ -	\$ -
4447	2035	\$	-	\$ -	\$ -	\$ -	\$ -
4448	2036	\$	-	\$ -	\$ -	\$ -	\$ -
4449	2037	\$	-	\$ -	\$ -	\$ -	\$ -
4450	2038	\$	-	\$ -	\$ -	\$ -	\$ -
4451	2039	\$	-	\$ -	\$ -	\$ -	\$ -
4452	2040	\$	-	\$ -	\$ -	\$ -	\$ -
4453	2041	\$	-	\$ -	\$ -	\$ -	\$ -
4454	2042	\$	-	\$ -	\$ -	\$ -	\$ -
4455	2043	\$	-	\$ -	\$ -	\$ -	\$ -
4456	2044	\$	-	\$ -	\$ -	\$ -	\$ -
4457	2045	\$	-	\$ -	\$ -	\$ -	\$ -
4458	2046	\$	-	\$ -	\$ -	\$ -	\$ -
4459	2047	\$	-	\$ -	\$ -	\$ -	\$ -
4460	2048	\$	-	\$ -	\$ -	\$ -	\$ -
4461	2049	\$	-	\$ -	\$ -	\$ -	\$ -
4462	2050	\$	-	\$ -	\$ -	\$ -	\$ -
4463	2051	\$	-	\$ -	\$ -	\$ -	\$ -
4464	2052	\$	-	\$ -	\$ -	\$ -	\$ -
4465	2053	\$	-	\$ -	\$ -	\$ -	\$ -
4466	2054	\$	-	\$ -	\$ -	\$ -	\$ -
4467	2055	\$	-	\$ -	\$ -	\$ -	\$ -
4468	2056	\$	-	\$ -	\$ -	\$ -	\$ -
4469	2057	\$	-	\$ -	\$ -	\$ -	\$ -
4470	2058	\$	-	\$ -	\$ -	\$ -	\$ -
4471	2059	\$	-	\$ -	\$ -	\$ -	\$ -
4472	2060	\$	-	\$ -	\$ -	\$ -	\$ -
4473	2061	\$	-	\$ -	\$ -	\$ -	\$ -
4474	2062	\$	-	\$ -	\$ -	\$ -	\$ -
4475	2063	\$	-	\$ -	\$ -	\$ -	\$ -
4476	2064	\$	-	\$ -	\$ -	\$ -	\$ -
4477	2065	\$	-	\$ -	\$ -	\$ -	\$ -
4478	2066	\$	-	\$ -	\$ -	\$ -	\$ -
4479	2067	\$	-	\$ -	\$ -	\$ -	\$ -
4480	2068	\$	-	\$ -	\$ -	\$ -	\$ -
4481							
4482	Project Totals					\$ 49,946	\$ 49,946

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 84:** Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild

**UID** 122818 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details			Current Year			
4483	Investment	\$	5,854,928			2024	
4484	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation		9.10%	
4485	Service Month (1-12)		7				
4486	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	119,488	
4487	CIAC (Yes or No)		No				
4488		<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
4489							
4490	2024	\$	5,854,928	\$ 49,787	\$ 5,805,141	\$ 316,247	\$ 316,247
4491	2025	\$	-	\$ -	\$ -	\$ -	\$ -
4492	2026	\$	-	\$ -	\$ -	\$ -	\$ -
4493	2027	\$	-	\$ -	\$ -	\$ -	\$ -
4494	2028	\$	-	\$ -	\$ -	\$ -	\$ -
4495	2029	\$	-	\$ -	\$ -	\$ -	\$ -
4496	2030	\$	-	\$ -	\$ -	\$ -	\$ -
4497	2031	\$	-	\$ -	\$ -	\$ -	\$ -
4498	2032	\$	-	\$ -	\$ -	\$ -	\$ -
4499	2033	\$	-	\$ -	\$ -	\$ -	\$ -
4500	2034	\$	-	\$ -	\$ -	\$ -	\$ -
4501	2035	\$	-	\$ -	\$ -	\$ -	\$ -
4502	2036	\$	-	\$ -	\$ -	\$ -	\$ -
4503	2037	\$	-	\$ -	\$ -	\$ -	\$ -
4504	2038	\$	-	\$ -	\$ -	\$ -	\$ -
4505	2039	\$	-	\$ -	\$ -	\$ -	\$ -
4506	2040	\$	-	\$ -	\$ -	\$ -	\$ -
4507	2041	\$	-	\$ -	\$ -	\$ -	\$ -
4508	2042	\$	-	\$ -	\$ -	\$ -	\$ -
4509	2043	\$	-	\$ -	\$ -	\$ -	\$ -
4510	2044	\$	-	\$ -	\$ -	\$ -	\$ -
4511	2045	\$	-	\$ -	\$ -	\$ -	\$ -
4512	2046	\$	-	\$ -	\$ -	\$ -	\$ -
4513	2047	\$	-	\$ -	\$ -	\$ -	\$ -
4514	2048	\$	-	\$ -	\$ -	\$ -	\$ -
4515	2049	\$	-	\$ -	\$ -	\$ -	\$ -
4516	2050	\$	-	\$ -	\$ -	\$ -	\$ -
4517	2051	\$	-	\$ -	\$ -	\$ -	\$ -
4518	2052	\$	-	\$ -	\$ -	\$ -	\$ -
4519	2053	\$	-	\$ -	\$ -	\$ -	\$ -
4520	2054	\$	-	\$ -	\$ -	\$ -	\$ -
4521	2055	\$	-	\$ -	\$ -	\$ -	\$ -
4522	2056	\$	-	\$ -	\$ -	\$ -	\$ -
4523	2057	\$	-	\$ -	\$ -	\$ -	\$ -
4524	2058	\$	-	\$ -	\$ -	\$ -	\$ -
4525	2059	\$	-	\$ -	\$ -	\$ -	\$ -
4526	2060	\$	-	\$ -	\$ -	\$ -	\$ -
4527	2061	\$	-	\$ -	\$ -	\$ -	\$ -
4528	2062	\$	-	\$ -	\$ -	\$ -	\$ -
4529	2063	\$	-	\$ -	\$ -	\$ -	\$ -
4530	2064	\$	-	\$ -	\$ -	\$ -	\$ -
4531	2065	\$	-	\$ -	\$ -	\$ -	\$ -
4532	2066	\$	-	\$ -	\$ -	\$ -	\$ -
4533	2067	\$	-	\$ -	\$ -	\$ -	\$ -
4534	2068	\$	-	\$ -	\$ -	\$ -	\$ -
4535							
4536	Project Totals	\$			\$	316,247	\$ 316,247



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 85:** Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild

**UID 122819 ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			Current Year			
4537	Investment	\$	1,475,929			2024	
4538	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation		9.10%	
4539	Service Month (1-12)		7				
4540	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)	\$	30,121	
4541	CIAC (Yes or No)		No				
4542		<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
4544	2024	\$	1,475,929	\$ 12,550	\$ 1,463,379	\$ 79,721	\$ 79,721
4545	2025	\$	-	\$ -	\$ -	\$ -	\$ -
4546	2026	\$	-	\$ -	\$ -	\$ -	\$ -
4547	2027	\$	-	\$ -	\$ -	\$ -	\$ -
4548	2028	\$	-	\$ -	\$ -	\$ -	\$ -
4549	2029	\$	-	\$ -	\$ -	\$ -	\$ -
4550	2030	\$	-	\$ -	\$ -	\$ -	\$ -
4551	2031	\$	-	\$ -	\$ -	\$ -	\$ -
4552	2032	\$	-	\$ -	\$ -	\$ -	\$ -
4553	2033	\$	-	\$ -	\$ -	\$ -	\$ -
4554	2034	\$	-	\$ -	\$ -	\$ -	\$ -
4555	2035	\$	-	\$ -	\$ -	\$ -	\$ -
4556	2036	\$	-	\$ -	\$ -	\$ -	\$ -
4557	2037	\$	-	\$ -	\$ -	\$ -	\$ -
4558	2038	\$	-	\$ -	\$ -	\$ -	\$ -
4559	2039	\$	-	\$ -	\$ -	\$ -	\$ -
4560	2040	\$	-	\$ -	\$ -	\$ -	\$ -
4561	2041	\$	-	\$ -	\$ -	\$ -	\$ -
4562	2042	\$	-	\$ -	\$ -	\$ -	\$ -
4563	2043	\$	-	\$ -	\$ -	\$ -	\$ -
4564	2044	\$	-	\$ -	\$ -	\$ -	\$ -
4565	2045	\$	-	\$ -	\$ -	\$ -	\$ -
4566	2046	\$	-	\$ -	\$ -	\$ -	\$ -
4567	2047	\$	-	\$ -	\$ -	\$ -	\$ -
4568	2048	\$	-	\$ -	\$ -	\$ -	\$ -
4569	2049	\$	-	\$ -	\$ -	\$ -	\$ -
4570	2050	\$	-	\$ -	\$ -	\$ -	\$ -
4571	2051	\$	-	\$ -	\$ -	\$ -	\$ -
4572	2052	\$	-	\$ -	\$ -	\$ -	\$ -
4573	2053	\$	-	\$ -	\$ -	\$ -	\$ -
4574	2054	\$	-	\$ -	\$ -	\$ -	\$ -
4575	2055	\$	-	\$ -	\$ -	\$ -	\$ -
4576	2056	\$	-	\$ -	\$ -	\$ -	\$ -
4577	2057	\$	-	\$ -	\$ -	\$ -	\$ -
4578	2058	\$	-	\$ -	\$ -	\$ -	\$ -
4579	2059	\$	-	\$ -	\$ -	\$ -	\$ -
4580	2060	\$	-	\$ -	\$ -	\$ -	\$ -
4581	2061	\$	-	\$ -	\$ -	\$ -	\$ -
4582	2062	\$	-	\$ -	\$ -	\$ -	\$ -
4583	2063	\$	-	\$ -	\$ -	\$ -	\$ -
4584	2064	\$	-	\$ -	\$ -	\$ -	\$ -
4585	2065	\$	-	\$ -	\$ -	\$ -	\$ -
4586	2066	\$	-	\$ -	\$ -	\$ -	\$ -
4587	2067	\$	-	\$ -	\$ -	\$ -	\$ -
4588	2068	\$	-	\$ -	\$ -	\$ -	\$ -
4589							
4590	Project Totals	\$			\$	79,721	\$ 79,721

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 86:** Marietta Tap (OKGE ) - Marietta Switchyard (WFEC) 138 kV Ckt 1 New Line (OGE)

**UID** 143806 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details	Investment		Current Year		Revenue Requirement	Rev. Req. for SPP Allocation
		Year	Beginning Balance	Depreciation Expense	Ending Balance		
4591	Investment		\$ 1,575,000				2024
4592	Service Year (yyyy)	2024					9.10%
4593	Service Month (1-12)	12					
4594	Useful Life	49					
4595	CIAC (Yes or No)	No					
4596							
4597							
4598	2024		\$ 1,575,000	\$ -	\$ 1,575,000	\$ 11,946	\$ 11,946
4599	2025		\$ -	\$ -	\$ -	\$ -	\$ -
4600	2026		\$ -	\$ -	\$ -	\$ -	\$ -
4601	2027		\$ -	\$ -	\$ -	\$ -	\$ -
4602	2028		\$ -	\$ -	\$ -	\$ -	\$ -
4603	2029		\$ -	\$ -	\$ -	\$ -	\$ -
4604	2030		\$ -	\$ -	\$ -	\$ -	\$ -
4605	2031		\$ -	\$ -	\$ -	\$ -	\$ -
4606	2032		\$ -	\$ -	\$ -	\$ -	\$ -
4607	2033		\$ -	\$ -	\$ -	\$ -	\$ -
4608	2034		\$ -	\$ -	\$ -	\$ -	\$ -
4609	2035		\$ -	\$ -	\$ -	\$ -	\$ -
4610	2036		\$ -	\$ -	\$ -	\$ -	\$ -
4611	2037		\$ -	\$ -	\$ -	\$ -	\$ -
4612	2038		\$ -	\$ -	\$ -	\$ -	\$ -
4613	2039		\$ -	\$ -	\$ -	\$ -	\$ -
4614	2040		\$ -	\$ -	\$ -	\$ -	\$ -
4615	2041		\$ -	\$ -	\$ -	\$ -	\$ -
4616	2042		\$ -	\$ -	\$ -	\$ -	\$ -
4617	2043		\$ -	\$ -	\$ -	\$ -	\$ -
4618	2044		\$ -	\$ -	\$ -	\$ -	\$ -
4619	2045		\$ -	\$ -	\$ -	\$ -	\$ -
4620	2046		\$ -	\$ -	\$ -	\$ -	\$ -
4621	2047		\$ -	\$ -	\$ -	\$ -	\$ -
4622	2048		\$ -	\$ -	\$ -	\$ -	\$ -
4623	2049		\$ -	\$ -	\$ -	\$ -	\$ -
4624	2050		\$ -	\$ -	\$ -	\$ -	\$ -
4625	2051		\$ -	\$ -	\$ -	\$ -	\$ -
4626	2052		\$ -	\$ -	\$ -	\$ -	\$ -
4627	2053		\$ -	\$ -	\$ -	\$ -	\$ -
4628	2054		\$ -	\$ -	\$ -	\$ -	\$ -
4629	2055		\$ -	\$ -	\$ -	\$ -	\$ -
4630	2056		\$ -	\$ -	\$ -	\$ -	\$ -
4631	2057		\$ -	\$ -	\$ -	\$ -	\$ -
4632	2058		\$ -	\$ -	\$ -	\$ -	\$ -
4633	2059		\$ -	\$ -	\$ -	\$ -	\$ -
4634	2060		\$ -	\$ -	\$ -	\$ -	\$ -
4635	2061		\$ -	\$ -	\$ -	\$ -	\$ -
4636	2062		\$ -	\$ -	\$ -	\$ -	\$ -
4637	2063		\$ -	\$ -	\$ -	\$ -	\$ -
4638	2064		\$ -	\$ -	\$ -	\$ -	\$ -
4639	2065		\$ -	\$ -	\$ -	\$ -	\$ -
4640	2066		\$ -	\$ -	\$ -	\$ -	\$ -
4641	2067		\$ -	\$ -	\$ -	\$ -	\$ -
4642	2068		\$ -	\$ -	\$ -	\$ -	\$ -
4643							
4644	Project Totals					\$ 11,946	\$ 11,946

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 87:** Marietta 2 138 kV Voltage Conversion

**UID**

**143815**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details		Current Year		2024	
4645	Investment	\$ 5,000,000			
4646	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation		9.10%
4647	Service Month (1-12)	12			
4648	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	102,041
4649	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4650	2024	\$ 5,000,000	\$ -	\$ 5,000,000	\$ 37,925
4651	2025	\$ -	\$ -	\$ -	\$ -
4652	2026	\$ -	\$ -	\$ -	\$ -
4653	2027	\$ -	\$ -	\$ -	\$ -
4654	2028	\$ -	\$ -	\$ -	\$ -
4655	2029	\$ -	\$ -	\$ -	\$ -
4656	2030	\$ -	\$ -	\$ -	\$ -
4657	2031	\$ -	\$ -	\$ -	\$ -
4658	2032	\$ -	\$ -	\$ -	\$ -
4659	2033	\$ -	\$ -	\$ -	\$ -
4660	2034	\$ -	\$ -	\$ -	\$ -
4661	2035	\$ -	\$ -	\$ -	\$ -
4662	2036	\$ -	\$ -	\$ -	\$ -
4663	2037	\$ -	\$ -	\$ -	\$ -
4664	2038	\$ -	\$ -	\$ -	\$ -
4665	2039	\$ -	\$ -	\$ -	\$ -
4666	2040	\$ -	\$ -	\$ -	\$ -
4667	2041	\$ -	\$ -	\$ -	\$ -
4668	2042	\$ -	\$ -	\$ -	\$ -
4669	2043	\$ -	\$ -	\$ -	\$ -
4670	2044	\$ -	\$ -	\$ -	\$ -
4671	2045	\$ -	\$ -	\$ -	\$ -
4672	2046	\$ -	\$ -	\$ -	\$ -
4673	2047	\$ -	\$ -	\$ -	\$ -
4674	2048	\$ -	\$ -	\$ -	\$ -
4675	2049	\$ -	\$ -	\$ -	\$ -
4676	2050	\$ -	\$ -	\$ -	\$ -
4677	2051	\$ -	\$ -	\$ -	\$ -
4678	2052	\$ -	\$ -	\$ -	\$ -
4679	2053	\$ -	\$ -	\$ -	\$ -
4680	2054	\$ -	\$ -	\$ -	\$ -
4681	2055	\$ -	\$ -	\$ -	\$ -
4682	2056	\$ -	\$ -	\$ -	\$ -
4683	2057	\$ -	\$ -	\$ -	\$ -
4684	2058	\$ -	\$ -	\$ -	\$ -
4685	2059	\$ -	\$ -	\$ -	\$ -
4686	2060	\$ -	\$ -	\$ -	\$ -
4687	2061	\$ -	\$ -	\$ -	\$ -
4688	2062	\$ -	\$ -	\$ -	\$ -
4689	2063	\$ -	\$ -	\$ -	\$ -
4690	2064	\$ -	\$ -	\$ -	\$ -
4691	2065	\$ -	\$ -	\$ -	\$ -
4692	2066	\$ -	\$ -	\$ -	\$ -
4693	2067	\$ -	\$ -	\$ -	\$ -
4694	2068	\$ -	\$ -	\$ -	\$ -
4695	Project Totals			\$ 37,925	\$ 37,925

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 88:** Rocky Point 69 kV Replace Relays

**UID** 143817 **ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2024		
4699	Investment	\$ 250,000				
4700	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation	9.10%		
4701	Service Month (1-12)	12				
4702	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ 5,102		
4703	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4706	2024	\$ 250,000	\$ -	\$ 250,000	\$ 1,896	\$ 1,896
4707	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4708	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4709	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4710	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4711	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4712	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4713	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4714	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4715	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4716	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4717	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4718	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4719	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4720	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4721	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4722	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4723	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4724	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4725	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4726	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4727	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4728	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4729	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4730	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4731	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4732	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4733	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4734	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4735	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4736	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4737	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4738	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4739	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4740	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4741	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4742	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4743	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4744	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4745	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4746	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4747	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4748	2066	\$ -	\$ -	\$ -	\$ -	\$ -
4749	2067	\$ -	\$ -	\$ -	\$ -	\$ -
4750	2068	\$ -	\$ -	\$ -	\$ -	\$ -
4751						
4752	Project Totals			\$	1,896	\$ 1,896

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 89:** West Oak 138 kV Breaker #1

**UID**

**156372**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details		Current Year		2024	
4753	Investment	\$ 462,388			
4754	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation		9.10%
4755	Service Month (1-12)	6			
4756	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$	9,436
4757	CIAC (Yes or No)				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4760	2024	\$ 462,388	\$ 4,718	\$ 457,670	\$ 29,233
4761	2025	\$ -	\$ -	\$ -	\$ -
4762	2026	\$ -	\$ -	\$ -	\$ -
4763	2027	\$ -	\$ -	\$ -	\$ -
4764	2028	\$ -	\$ -	\$ -	\$ -
4765	2029	\$ -	\$ -	\$ -	\$ -
4766	2030	\$ -	\$ -	\$ -	\$ -
4767	2031	\$ -	\$ -	\$ -	\$ -
4768	2032	\$ -	\$ -	\$ -	\$ -
4769	2033	\$ -	\$ -	\$ -	\$ -
4770	2034	\$ -	\$ -	\$ -	\$ -
4771	2035	\$ -	\$ -	\$ -	\$ -
4772	2036	\$ -	\$ -	\$ -	\$ -
4773	2037	\$ -	\$ -	\$ -	\$ -
4774	2038	\$ -	\$ -	\$ -	\$ -
4775	2039	\$ -	\$ -	\$ -	\$ -
4776	2040	\$ -	\$ -	\$ -	\$ -
4777	2041	\$ -	\$ -	\$ -	\$ -
4778	2042	\$ -	\$ -	\$ -	\$ -
4779	2043	\$ -	\$ -	\$ -	\$ -
4780	2044	\$ -	\$ -	\$ -	\$ -
4781	2045	\$ -	\$ -	\$ -	\$ -
4782	2046	\$ -	\$ -	\$ -	\$ -
4783	2047	\$ -	\$ -	\$ -	\$ -
4784	2048	\$ -	\$ -	\$ -	\$ -
4785	2049	\$ -	\$ -	\$ -	\$ -
4786	2050	\$ -	\$ -	\$ -	\$ -
4787	2051	\$ -	\$ -	\$ -	\$ -
4788	2052	\$ -	\$ -	\$ -	\$ -
4789	2053	\$ -	\$ -	\$ -	\$ -
4790	2054	\$ -	\$ -	\$ -	\$ -
4791	2055	\$ -	\$ -	\$ -	\$ -
4792	2056	\$ -	\$ -	\$ -	\$ -
4793	2057	\$ -	\$ -	\$ -	\$ -
4794	2058	\$ -	\$ -	\$ -	\$ -
4795	2059	\$ -	\$ -	\$ -	\$ -
4796	2060	\$ -	\$ -	\$ -	\$ -
4797	2061	\$ -	\$ -	\$ -	\$ -
4798	2062	\$ -	\$ -	\$ -	\$ -
4799	2063	\$ -	\$ -	\$ -	\$ -
4800	2064	\$ -	\$ -	\$ -	\$ -
4801	2065	\$ -	\$ -	\$ -	\$ -
4802	2066	\$ -	\$ -	\$ -	\$ -
4803	2067	\$ -	\$ -	\$ -	\$ -
4804	2068	\$ -	\$ -	\$ -	\$ -
4805					
4806	Project Totals			\$ 29,233	\$ 29,233

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 90:** West Oak 138 kV Breaker #2

**UID** 156373

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
4807	Investment	\$ 462,388		Current Year		2024	
4808	Service Year (yyyy)	2024		NPCC w/o incentives, less depreciation			9.10%
4809	Service Month (1-12)	6					
4810	Useful Life	49		Annual Depreciation Expense (Investment / Useful Life)		\$ 9,436	
4811	CIAC (Yes or No)						
4812							
4813							
4814							
4815							
4816							
4817							
4818							
4819							
4820							
4821							
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4827							
4828							
4829							
4830							
4831							
4832							
4833							
4834							
4835							
4836							
4837							
4838							
4839							
4840							
4841							
4842							
4843							
4844							
4845							
4846							
4847							
4848							
4849							
4850							
4851							
4852							
4853							
4854							
4855							
4856							
4857							
4858							
4859							
4860	Project Totals				\$ 29,233	\$ 29,233	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 91:** Cherry Creek 138 kV Breaker

**UID** 156375 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
4861	Investment	\$ 462,388	Current Year			2024	
4862	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation				9.10%
4863	Service Month (1-12)	6					
4864	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		\$		9,436
4865	CIAC (Yes or No)	No					
4866	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>	
4868	2024	\$ 462,388	\$ 4,718	\$ 457,670	\$ 29,233	\$ 29,233	
4869	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
4870	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
4871	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
4872	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
4873	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
4874	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
4875	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
4876	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
4877	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
4878	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
4879	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
4880	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
4881	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
4882	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
4883	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
4884	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
4885	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
4886	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
4887	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
4888	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
4889	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
4890	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
4891	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
4892	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
4893	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
4894	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
4895	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
4896	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
4897	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
4898	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
4899	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
4900	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
4901	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
4902	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
4903	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
4904	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
4905	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
4906	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
4907	2063	\$ -	\$ -	\$ -	\$ -	\$ -	
4908	2064	\$ -	\$ -	\$ -	\$ -	\$ -	
4909	2065	\$ -	\$ -	\$ -	\$ -	\$ -	
4910	2066	\$ -	\$ -	\$ -	\$ -	\$ -	
4911	2067	\$ -	\$ -	\$ -	\$ -	\$ -	
4912	2068	\$ -	\$ -	\$ -	\$ -	\$ -	
4913							
4914	Project Totals				\$ 29,233	\$ 29,233	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 92:** Indian Hill 138 kV Breaker

**UID** 156376

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
4915	Investment	\$	462,388	Current Year			2024
4916	Service Year (yyyy)		2024	NPCC w/o incentives, less depreciation			9.10%
4917	Service Month (1-12)		6				
4918	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	9,436
4919	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
4922	2024	\$ 462,388	\$ 4,718	\$ 457,670	\$ 29,233	\$	29,233
4923	2025	\$ -	\$ -	\$ -	\$ -	\$	-
4924	2026	\$ -	\$ -	\$ -	\$ -	\$	-
4925	2027	\$ -	\$ -	\$ -	\$ -	\$	-
4926	2028	\$ -	\$ -	\$ -	\$ -	\$	-
4927	2029	\$ -	\$ -	\$ -	\$ -	\$	-
4928	2030	\$ -	\$ -	\$ -	\$ -	\$	-
4929	2031	\$ -	\$ -	\$ -	\$ -	\$	-
4930	2032	\$ -	\$ -	\$ -	\$ -	\$	-
4931	2033	\$ -	\$ -	\$ -	\$ -	\$	-
4932	2034	\$ -	\$ -	\$ -	\$ -	\$	-
4933	2035	\$ -	\$ -	\$ -	\$ -	\$	-
4934	2036	\$ -	\$ -	\$ -	\$ -	\$	-
4935	2037	\$ -	\$ -	\$ -	\$ -	\$	-
4936	2038	\$ -	\$ -	\$ -	\$ -	\$	-
4937	2039	\$ -	\$ -	\$ -	\$ -	\$	-
4938	2040	\$ -	\$ -	\$ -	\$ -	\$	-
4939	2041	\$ -	\$ -	\$ -	\$ -	\$	-
4940	2042	\$ -	\$ -	\$ -	\$ -	\$	-
4941	2043	\$ -	\$ -	\$ -	\$ -	\$	-
4942	2044	\$ -	\$ -	\$ -	\$ -	\$	-
4943	2045	\$ -	\$ -	\$ -	\$ -	\$	-
4944	2046	\$ -	\$ -	\$ -	\$ -	\$	-
4945	2047	\$ -	\$ -	\$ -	\$ -	\$	-
4946	2048	\$ -	\$ -	\$ -	\$ -	\$	-
4947	2049	\$ -	\$ -	\$ -	\$ -	\$	-
4948	2050	\$ -	\$ -	\$ -	\$ -	\$	-
4949	2051	\$ -	\$ -	\$ -	\$ -	\$	-
4950	2052	\$ -	\$ -	\$ -	\$ -	\$	-
4951	2053	\$ -	\$ -	\$ -	\$ -	\$	-
4952	2054	\$ -	\$ -	\$ -	\$ -	\$	-
4953	2055	\$ -	\$ -	\$ -	\$ -	\$	-
4954	2056	\$ -	\$ -	\$ -	\$ -	\$	-
4955	2057	\$ -	\$ -	\$ -	\$ -	\$	-
4956	2058	\$ -	\$ -	\$ -	\$ -	\$	-
4957	2059	\$ -	\$ -	\$ -	\$ -	\$	-
4958	2060	\$ -	\$ -	\$ -	\$ -	\$	-
4959	2061	\$ -	\$ -	\$ -	\$ -	\$	-
4960	2062	\$ -	\$ -	\$ -	\$ -	\$	-
4961	2063	\$ -	\$ -	\$ -	\$ -	\$	-
4962	2064	\$ -	\$ -	\$ -	\$ -	\$	-
4963	2065	\$ -	\$ -	\$ -	\$ -	\$	-
4964	2066	\$ -	\$ -	\$ -	\$ -	\$	-
4965	2067	\$ -	\$ -	\$ -	\$ -	\$	-
4966	2068	\$ -	\$ -	\$ -	\$ -	\$	-
4967							
4968	Project Totals				\$ 29,233	\$	29,233



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 93:** Turner 138 kV Breaker

**UID** 156377

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
4969	Investment	\$ 462,388	Current Year			2024	
4970	Service Year (yyyy)	2024	NPCC w/o incentives, less depreciation				9.10%
4971	Service Month (1-12)	6					
4972	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	\$		9,436
4973	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
4974	2024	\$ 462,388	\$ 4,718	\$ 457,670	\$ 29,233	\$	29,233
4975	2025	\$ -	\$ -	\$ -	\$ -	\$	-
4976	2026	\$ -	\$ -	\$ -	\$ -	\$	-
4977	2027	\$ -	\$ -	\$ -	\$ -	\$	-
4978	2028	\$ -	\$ -	\$ -	\$ -	\$	-
4979	2029	\$ -	\$ -	\$ -	\$ -	\$	-
4980	2030	\$ -	\$ -	\$ -	\$ -	\$	-
4981	2031	\$ -	\$ -	\$ -	\$ -	\$	-
4982	2032	\$ -	\$ -	\$ -	\$ -	\$	-
4983	2033	\$ -	\$ -	\$ -	\$ -	\$	-
4984	2034	\$ -	\$ -	\$ -	\$ -	\$	-
4985	2035	\$ -	\$ -	\$ -	\$ -	\$	-
4986	2036	\$ -	\$ -	\$ -	\$ -	\$	-
4987	2037	\$ -	\$ -	\$ -	\$ -	\$	-
4988	2038	\$ -	\$ -	\$ -	\$ -	\$	-
4989	2039	\$ -	\$ -	\$ -	\$ -	\$	-
4990	2040	\$ -	\$ -	\$ -	\$ -	\$	-
4991	2041	\$ -	\$ -	\$ -	\$ -	\$	-
4992	2042	\$ -	\$ -	\$ -	\$ -	\$	-
4993	2043	\$ -	\$ -	\$ -	\$ -	\$	-
4994	2044	\$ -	\$ -	\$ -	\$ -	\$	-
4995	2045	\$ -	\$ -	\$ -	\$ -	\$	-
4996	2046	\$ -	\$ -	\$ -	\$ -	\$	-
4997	2047	\$ -	\$ -	\$ -	\$ -	\$	-
4998	2048	\$ -	\$ -	\$ -	\$ -	\$	-
4999	2049	\$ -	\$ -	\$ -	\$ -	\$	-
5000	2050	\$ -	\$ -	\$ -	\$ -	\$	-
5001	2051	\$ -	\$ -	\$ -	\$ -	\$	-
5002	2052	\$ -	\$ -	\$ -	\$ -	\$	-
5003	2053	\$ -	\$ -	\$ -	\$ -	\$	-
5004	2054	\$ -	\$ -	\$ -	\$ -	\$	-
5005	2055	\$ -	\$ -	\$ -	\$ -	\$	-
5006	2056	\$ -	\$ -	\$ -	\$ -	\$	-
5007	2057	\$ -	\$ -	\$ -	\$ -	\$	-
5008	2058	\$ -	\$ -	\$ -	\$ -	\$	-
5009	2059	\$ -	\$ -	\$ -	\$ -	\$	-
5010	2060	\$ -	\$ -	\$ -	\$ -	\$	-
5011	2061	\$ -	\$ -	\$ -	\$ -	\$	-
5012	2062	\$ -	\$ -	\$ -	\$ -	\$	-
5013	2063	\$ -	\$ -	\$ -	\$ -	\$	-
5014	2064	\$ -	\$ -	\$ -	\$ -	\$	-
5015	2065	\$ -	\$ -	\$ -	\$ -	\$	-
5016	2066	\$ -	\$ -	\$ -	\$ -	\$	-
5017	2067	\$ -	\$ -	\$ -	\$ -	\$	-
5018	2068	\$ -	\$ -	\$ -	\$ -	\$	-
5019							
5020							
5021							
5022	Project Totals				\$ 29,233	\$	29,233

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 94:**



The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details						
5023	Investment	\$	-	Current Year		2024	
5024	Service Year (yyyy)			NPCC w/o incentives, less depreciation			9.10%
5025	Service Month (1-12)						
5026	Useful Life		49	Annual Depreciation Expense (Investment / Useful Life)		\$	-
5027	CIAC (Yes or No)						
5028		<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
5029		<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
5030	-	\$	-	\$	-	\$	-
5031	#VALUE!	\$	-	\$	-	\$	-
5032	#VALUE!	\$	-	\$	-	\$	-
5033	#VALUE!	\$	-	\$	-	\$	-
5034	#VALUE!	\$	-	\$	-	\$	-
5035	#VALUE!	\$	-	\$	-	\$	-
5036	#VALUE!	\$	-	\$	-	\$	-
5037	#VALUE!	\$	-	\$	-	\$	-
5038	#VALUE!	\$	-	\$	-	\$	-
5039	#VALUE!	\$	-	\$	-	\$	-
5040	#VALUE!	\$	-	\$	-	\$	-
5041	#VALUE!	\$	-	\$	-	\$	-
5042	#VALUE!	\$	-	\$	-	\$	-
5043	#VALUE!	\$	-	\$	-	\$	-
5044	#VALUE!	\$	-	\$	-	\$	-
5045	#VALUE!	\$	-	\$	-	\$	-
5046	#VALUE!	\$	-	\$	-	\$	-
5047	#VALUE!	\$	-	\$	-	\$	-
5048	#VALUE!	\$	-	\$	-	\$	-
5049	#VALUE!	\$	-	\$	-	\$	-
5050	#VALUE!	\$	-	\$	-	\$	-
5051	#VALUE!	\$	-	\$	-	\$	-
5052	#VALUE!	\$	-	\$	-	\$	-
5053	#VALUE!	\$	-	\$	-	\$	-
5054	#VALUE!	\$	-	\$	-	\$	-
5055	#VALUE!	\$	-	\$	-	\$	-
5056	#VALUE!	\$	-	\$	-	\$	-
5057	#VALUE!	\$	-	\$	-	\$	-
5058	#VALUE!	\$	-	\$	-	\$	-
5059	#VALUE!	\$	-	\$	-	\$	-
5060	#VALUE!	\$	-	\$	-	\$	-
5061	#VALUE!	\$	-	\$	-	\$	-
5062	#VALUE!	\$	-	\$	-	\$	-
5063	#VALUE!	\$	-	\$	-	\$	-
5064	#VALUE!	\$	-	\$	-	\$	-
5065	#VALUE!	\$	-	\$	-	\$	-
5066	#VALUE!	\$	-	\$	-	\$	-
5067	#VALUE!	\$	-	\$	-	\$	-
5068	#VALUE!	\$	-	\$	-	\$	-
5069	#VALUE!	\$	-	\$	-	\$	-
5070	#VALUE!	\$	-	\$	-	\$	-
5071	#VALUE!	\$	-	\$	-	\$	-
5072	#VALUE!	\$	-	\$	-	\$	-
5073	#VALUE!	\$	-	\$	-	\$	-
5074	#VALUE!	\$	-	\$	-	\$	-
5075							
5076	Project Totals					\$	-

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 95:**



The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details		Current Year	2024		
5077	Investment	\$ -				
5078	Service Year (yyyy)		NPCC w/o incentives, less depreciation	9.10%		
5079	Service Month (1-12)					
5080	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)	\$ -		
5081	CIAC (Yes or No)					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
5084	-	\$ -	\$ -	\$ -	\$ -	\$ -
5085	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5086	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5087	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5088	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5089	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5090	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5091	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5092	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5093	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5094	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5095	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5096	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5097	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5098	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5099	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5100	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5101	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5102	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5103	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5104	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5105	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5106	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5107	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5108	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5109	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5110	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5111	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5112	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5113	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5114	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5115	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5116	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5117	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5118	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5119	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5120	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5121	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5122	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5123	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5124	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5125	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5126	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5127	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5128	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5129	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
5130	Project Totals				\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

**Project 1:** Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
5131	Investment	218,000,000	Current Year			2010
5132	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
5133	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
5134	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
5135	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5138	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
5139	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
5140	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
5141	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
5142	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
5143	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
5144	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
5145	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
5146	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
5147	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
5148	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
5149	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
5150	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
5151	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
5152	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
5153	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
5154	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
5155	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
5156	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
5157	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
5158	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
5159	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5160	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5161	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5162	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5163	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5164	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5165	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5166	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5167	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5168	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5169	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5170	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5171	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5172	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5173	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5174	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5175	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5176	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5177	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5178	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5179	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5180	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5181	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5182	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5183	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5184	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5185	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5186	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5187	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5188	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5189						
5190						

Net Present Value \$288,459,791  
 Monthly Payment \$2,599,059  
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR\_Preliminay.xlsx

Line 26 NPCC = 15.41%  
 Rate of Return = 9.02%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 2:** Gracemont Substation - construct new 345 / 138kV substation

**UID** 10946

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
5191	Investment	\$ 13,752,689	Current Year			2024
5192	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.10%
5193	Service Month (1-12)	11				
5194	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	280,667	
5195	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5198	2011	\$ 13,752,689	\$ 25,873	\$ 13,726,816	\$ 365,296	\$ 365,296
5199	2012	\$ 13,726,816	\$ 310,474	\$ 13,416,342	\$ 2,293,401	\$ 2,293,401
5200	2013	\$ 13,416,342	\$ 310,474	\$ 13,105,868	\$ 2,186,210	\$ 2,186,210
5201	2014	\$ 13,105,868	\$ 296,675	\$ 12,809,193	\$ 1,936,185	\$ 1,936,185
5202	2015	\$ 12,809,193	\$ 296,675	\$ 12,512,518	\$ 1,731,997	\$ 1,731,997
5203	2016	\$ 12,512,518	\$ 317,866	\$ 12,194,652	\$ 1,733,351	\$ 1,733,351
5204	2017	\$ 12,194,652	\$ 317,866	\$ 11,876,785	\$ 1,477,428	\$ 1,477,428
5205	2018	\$ 11,876,785	\$ 272,457	\$ 11,604,329	\$ 1,325,709	\$ 1,325,709
5206	2019	\$ 11,604,329	\$ 280,667	\$ 11,323,662	\$ 1,350,882	\$ 1,350,882
5207	2020	\$ 11,323,662	\$ 272,457	\$ 11,051,205	\$ 1,282,541	\$ 1,282,541
5208	2021	\$ 11,051,205	\$ 272,457	\$ 10,778,748	\$ 1,257,875	\$ 1,257,875
5209	2022	\$ 10,778,748	\$ 272,457	\$ 10,506,291	\$ 1,189,987	\$ 1,189,987
5210	2023	\$ 10,506,291	\$ 280,667	\$ 10,225,624	\$ 1,224,186	\$ 1,224,186
5211	2024	\$ 10,225,624	\$ 280,667	\$ 9,944,957	\$ 1,198,639	\$ 1,198,639
5212	2025	\$ -	\$ -	\$ -	\$ -	\$ -
5213	2026	\$ -	\$ -	\$ -	\$ -	\$ -
5214	2027	\$ -	\$ -	\$ -	\$ -	\$ -
5215	2028	\$ -	\$ -	\$ -	\$ -	\$ -
5216	2029	\$ -	\$ -	\$ -	\$ -	\$ -
5217	2030	\$ -	\$ -	\$ -	\$ -	\$ -
5218	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5219	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5220	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5221	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5222	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5223	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5224	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5225	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5226	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5227	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5228	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5229	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5230	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5231	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5232	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5233	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5234	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5235	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5236	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5237	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5238	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5239	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5240	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5241	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5242	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5243	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5244	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5245	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5246	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5247	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5248	2061	\$ -	\$ -	\$ -	\$ -	\$ -
5249						
5250	Project Totals			\$ 20,553,685	\$ 20,553,685	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 3:** Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation

**UID** 10929

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
5251	Investment	\$ 46,601,334	Current Year			2024
5252	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
5253	Service Month (1-12)	2				
5254	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)	951,048	
5255	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5258	2013	\$ 46,601,334	\$ 898,257	\$ 45,703,077	\$ 7,041,400	\$ 7,041,400
5259	2014	\$ 45,703,077	\$ 1,030,002	\$ 44,673,075	\$ 6,898,026	\$ 6,898,026
5260	2015	\$ 44,673,075	\$ 1,035,418	\$ 43,637,656	\$ 6,204,577	\$ 6,204,577
5261	2016	\$ 43,637,656	\$ 1,109,377	\$ 42,528,280	\$ 6,211,144	\$ 6,211,144
5262	2017	\$ 42,528,280	\$ 1,109,377	\$ 41,418,903	\$ 5,292,349	\$ 5,292,349
5263	2018	\$ 41,418,903	\$ 950,894	\$ 40,468,009	\$ 4,753,586	\$ 4,753,586
5264	2019	\$ 40,468,009	\$ 951,048	\$ 39,516,961	\$ 4,703,074	\$ 4,703,074
5265	2020	\$ 39,516,961	\$ 950,894	\$ 38,566,066	\$ 4,606,634	\$ 4,606,634
5266	2021	\$ 38,566,066	\$ 950,894	\$ 37,615,172	\$ 4,520,661	\$ 4,520,661
5267	2022	\$ 37,615,172	\$ 950,894	\$ 36,664,278	\$ 4,277,965	\$ 4,277,965
5268	2023	\$ 36,664,278	\$ 951,048	\$ 35,713,231	\$ 4,244,981	\$ 4,244,981
5269	2024	\$ 35,713,231	\$ 951,048	\$ 34,762,183	\$ 4,158,416	\$ 4,158,416
5270	2025	\$ -	\$ -	\$ -	\$ -	\$ -
5271	2026	\$ -	\$ -	\$ -	\$ -	\$ -
5272	2027	\$ -	\$ -	\$ -	\$ -	\$ -
5273	2028	\$ -	\$ -	\$ -	\$ -	\$ -
5274	2029	\$ -	\$ -	\$ -	\$ -	\$ -
5275	2030	\$ -	\$ -	\$ -	\$ -	\$ -
5276	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5277	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5278	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5279	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5280	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5281	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5282	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5283	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5284	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5285	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5286	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5287	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5288	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5289	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5290	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5291	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5292	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5293	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5294	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5295	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5296	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5297	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5298	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5299	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5300	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5301	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5302	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5303	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5304	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5305	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5306	2061	\$ -	\$ -	\$ -	\$ -	\$ -
5307	2062	\$ -	\$ -	\$ -	\$ -	\$ -
5308	2063	\$ -	\$ -	\$ -	\$ -	\$ -
5309						
5310	Project Totals			\$ 62,912,813	\$ 62,912,813	\$ 62,912,813

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 4:**

Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
5311	Investment	17,869,966	Current Year			2024
5312	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
5313	Service Month (1-12)	6				
5314	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		364,693
5315	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5318	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
5319	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
5320	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
5321	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
5322	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,043,175	\$ 2,043,175
5323	2018	\$ 16,016,987	\$ 364,693	\$ 15,652,294	\$ 1,835,632	\$ 1,835,632
5324	2019	\$ 15,652,294	\$ 364,693	\$ 15,287,601	\$ 1,814,693	\$ 1,814,693
5325	2020	\$ 15,287,601	\$ 364,693	\$ 14,922,908	\$ 1,779,380	\$ 1,779,380
5326	2021	\$ 14,922,908	\$ 364,693	\$ 14,558,215	\$ 1,746,418	\$ 1,746,418
5327	2022	\$ 14,558,215	\$ 364,693	\$ 14,193,522	\$ 1,652,781	\$ 1,652,781
5328	2023	\$ 14,193,522	\$ 364,693	\$ 13,828,828	\$ 1,640,003	\$ 1,640,003
5329	2024	\$ 13,828,828	\$ 364,693	\$ 13,464,135	\$ 1,606,808	\$ 1,606,808
5330	2025	\$ -	\$ -	\$ -	\$ -	\$ -
5331	2026	\$ -	\$ -	\$ -	\$ -	\$ -
5332	2027	\$ -	\$ -	\$ -	\$ -	\$ -
5333	2028	\$ -	\$ -	\$ -	\$ -	\$ -
5334	2029	\$ -	\$ -	\$ -	\$ -	\$ -
5335	2030	\$ -	\$ -	\$ -	\$ -	\$ -
5336	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5337	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5338	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5339	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5340	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5341	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5342	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5343	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5344	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5345	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5346	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5347	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5348	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5349	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5350	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5351	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5352	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5353	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5354	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5355	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5356	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5357	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5358	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5359	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5360	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5361	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5362	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5363	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5364	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5365	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5366	2061	\$ -	\$ -	\$ -	\$ -	\$ -
5367	2062	\$ -	\$ -	\$ -	\$ -	\$ -
5368	2063	\$ -	\$ -	\$ -	\$ -	\$ -
5369						
5370	Project Totals			\$ 23,315,910	\$ 23,315,910	\$ 23,315,910

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 5:** Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

**UID 10930**

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
5371	Investment	145,546,284	Current Year			2024
5372	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.10%
5373	Service Month (1-12)	12				
5374	Useful Life	49	Annual Depreciation Expense	(Investment / Useful Life)		2,970,332
5375	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5378	2013	\$ 145,546,284	\$ 22,722	\$ 145,523,562	\$ 1,766,435	\$ 1,766,435
5379	2014	\$ 145,523,562	\$ 3,229,201	\$ 142,294,361	\$ 21,994,027	\$ 21,994,027
5380	2015	\$ 142,294,361	\$ 3,234,365	\$ 139,059,996	\$ 19,708,572	\$ 19,708,572
5381	2016	\$ 139,059,996	\$ 3,465,391	\$ 135,594,605	\$ 19,732,861	\$ 19,732,861
5382	2017	\$ 135,594,605	\$ 3,465,391	\$ 132,129,213	\$ 16,810,368	\$ 16,810,368
5383	2018	\$ 132,129,213	\$ 2,970,335	\$ 129,158,878	\$ 15,108,469	\$ 15,108,469
5384	2019	\$ 129,158,878	\$ 2,971,149	\$ 126,187,729	\$ 14,924,765	\$ 14,924,765
5385	2020	\$ 126,187,729	\$ 2,970,335	\$ 123,217,394	\$ 14,651,529	\$ 14,651,529
5386	2021	\$ 123,217,394	\$ 2,970,335	\$ 120,247,058	\$ 14,383,198	\$ 14,383,198
5387	2022	\$ 120,247,058	\$ 2,970,335	\$ 117,276,723	\$ 13,611,495	\$ 13,611,495
5388	2023	\$ 117,276,723	\$ 2,970,332	\$ 114,306,391	\$ 13,509,785	\$ 13,509,785
5389	2024	\$ 114,306,391	\$ 2,970,332	\$ 111,336,058	\$ 13,239,423	\$ 13,239,423
5390	2025	\$ -	\$ -	\$ -	\$ -	\$ -
5391	2026	\$ -	\$ -	\$ -	\$ -	\$ -
5392	2027	\$ -	\$ -	\$ -	\$ -	\$ -
5393	2028	\$ -	\$ -	\$ -	\$ -	\$ -
5394	2029	\$ -	\$ -	\$ -	\$ -	\$ -
5395	2030	\$ -	\$ -	\$ -	\$ -	\$ -
5396	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5397	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5398	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5399	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5400	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5401	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5402	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5403	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5404	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5405	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5406	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5407	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5408	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5409	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5410	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5411	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5412	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5413	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5414	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5415	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5416	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5417	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5418	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5419	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5420	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5421	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5422	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5423	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5424	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5425	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5426	2061	\$ -	\$ -	\$ -	\$ -	\$ -
5427	2062	\$ -	\$ -	\$ -	\$ -	\$ -
5428	2063	\$ -	\$ -	\$ -	\$ -	\$ -
5429						
5430	Project Totals			\$ 179,440,926	\$ 179,440,926	\$ 179,440,926



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 6:** Woodward District EHV - Border (Tuc) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation  
**UID 10932 BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
5431	Investment	116,676,040	Current Year			2024
5432	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.10%
5433	Service Month (1-12)	4				
5434	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)			2,381,144
5435	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
5438	2014	\$ 116,676,040	\$ 1,587,308	\$ 115,088,732	\$ 9,602,295	\$ 9,602,295
5439	2015	\$ 115,088,732	\$ 2,546,190	\$ 112,542,542	\$ 15,604,836	\$ 15,604,836
5440	2016	\$ 112,542,542	\$ 2,728,060	\$ 109,814,482	\$ 15,624,991	\$ 15,624,991
5441	2017	\$ 109,814,482	\$ 2,732,648	\$ 107,081,833	\$ 13,328,996	\$ 13,328,996
5442	2018	\$ 107,081,833	\$ 2,380,268	\$ 104,701,566	\$ 12,018,215	\$ 12,018,215
5443	2019	\$ 104,701,566	\$ 2,381,144	\$ 102,320,422	\$ 11,897,082	\$ 11,897,082
5444	2020	\$ 102,320,422	\$ 2,380,963	\$ 99,939,459	\$ 11,651,961	\$ 11,651,961
5445	2021	\$ 99,939,459	\$ 2,380,963	\$ 97,558,496	\$ 11,436,792	\$ 11,436,792
5446	2022	\$ 97,558,496	\$ 2,380,963	\$ 95,177,534	\$ 11,014,808	\$ 11,014,808
5447	2023	\$ 95,177,534	\$ 2,381,144	\$ 92,796,390	\$ 10,935,923	\$ 10,935,923
5448	2024	\$ 92,796,390	\$ 2,381,144	\$ 90,415,246	\$ 10,719,189	\$ 10,719,189
5449	2025	\$ -	\$ -	\$ -	\$ -	\$ -
5450	2026	\$ -	\$ -	\$ -	\$ -	\$ -
5451	2027	\$ -	\$ -	\$ -	\$ -	\$ -
5452	2028	\$ -	\$ -	\$ -	\$ -	\$ -
5453	2029	\$ -	\$ -	\$ -	\$ -	\$ -
5454	2030	\$ -	\$ -	\$ -	\$ -	\$ -
5455	2031	\$ -	\$ -	\$ -	\$ -	\$ -
5456	2032	\$ -	\$ -	\$ -	\$ -	\$ -
5457	2033	\$ -	\$ -	\$ -	\$ -	\$ -
5458	2034	\$ -	\$ -	\$ -	\$ -	\$ -
5459	2035	\$ -	\$ -	\$ -	\$ -	\$ -
5460	2036	\$ -	\$ -	\$ -	\$ -	\$ -
5461	2037	\$ -	\$ -	\$ -	\$ -	\$ -
5462	2038	\$ -	\$ -	\$ -	\$ -	\$ -
5463	2039	\$ -	\$ -	\$ -	\$ -	\$ -
5464	2040	\$ -	\$ -	\$ -	\$ -	\$ -
5465	2041	\$ -	\$ -	\$ -	\$ -	\$ -
5466	2042	\$ -	\$ -	\$ -	\$ -	\$ -
5467	2043	\$ -	\$ -	\$ -	\$ -	\$ -
5468	2044	\$ -	\$ -	\$ -	\$ -	\$ -
5469	2045	\$ -	\$ -	\$ -	\$ -	\$ -
5470	2046	\$ -	\$ -	\$ -	\$ -	\$ -
5471	2047	\$ -	\$ -	\$ -	\$ -	\$ -
5472	2048	\$ -	\$ -	\$ -	\$ -	\$ -
5473	2049	\$ -	\$ -	\$ -	\$ -	\$ -
5474	2050	\$ -	\$ -	\$ -	\$ -	\$ -
5475	2051	\$ -	\$ -	\$ -	\$ -	\$ -
5476	2052	\$ -	\$ -	\$ -	\$ -	\$ -
5477	2053	\$ -	\$ -	\$ -	\$ -	\$ -
5478	2054	\$ -	\$ -	\$ -	\$ -	\$ -
5479	2055	\$ -	\$ -	\$ -	\$ -	\$ -
5480	2056	\$ -	\$ -	\$ -	\$ -	\$ -
5481	2057	\$ -	\$ -	\$ -	\$ -	\$ -
5482	2058	\$ -	\$ -	\$ -	\$ -	\$ -
5483	2059	\$ -	\$ -	\$ -	\$ -	\$ -
5484	2060	\$ -	\$ -	\$ -	\$ -	\$ -
5485	2061	\$ -	\$ -	\$ -	\$ -	\$ -
5486	2062	\$ -	\$ -	\$ -	\$ -	\$ -
5487	2063	\$ -	\$ -	\$ -	\$ -	\$ -
5488	2064	\$ -	\$ -	\$ -	\$ -	\$ -
5489						
5490	Project Totals			\$ 133,835,088	\$ 133,835,088	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**D. Generator Interconnect Upgrades.**

**i. Project 1, (Describe)**

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details			
5491	Investment	-	Current Year		2024
5492	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.10%
5493	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%
5494	Useful Life	49	Annual Depreciation Expense (Investment / Useful Life)		-
5495	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
5498	2013	\$ -	\$ -	\$ -	\$ -
5499	2014	\$ -	\$ -	\$ -	\$ -
5500	2015	\$ -	\$ -	\$ -	\$ -
5501	2016	\$ -	\$ -	\$ -	\$ -
5502	2017	\$ -	\$ -	\$ -	\$ -
5503	2018	\$ -	\$ -	\$ -	\$ -
5504	2019	\$ -	\$ -	\$ -	\$ -
5505	2020	\$ -	\$ -	\$ -	\$ -
5506	2021	\$ -	\$ -	\$ -	\$ -
5507	2022	\$ -	\$ -	\$ -	\$ -
5508	2023	\$ -	\$ -	\$ -	\$ -
5509	2024	\$ -	\$ -	\$ -	\$ -
5510	2025	\$ -	\$ -	\$ -	\$ -
5511	2026	\$ -	\$ -	\$ -	\$ -
5512	2027	\$ -	\$ -	\$ -	\$ -
5513	2028	\$ -	\$ -	\$ -	\$ -
5514	2029	\$ -	\$ -	\$ -	\$ -
5515	2030	\$ -	\$ -	\$ -	\$ -
5516	2031	\$ -	\$ -	\$ -	\$ -
5517	2032	\$ -	\$ -	\$ -	\$ -
5518	2033	\$ -	\$ -	\$ -	\$ -
5519	2034	\$ -	\$ -	\$ -	\$ -
5520	2035	\$ -	\$ -	\$ -	\$ -
5521	2036	\$ -	\$ -	\$ -	\$ -
5522	2037	\$ -	\$ -	\$ -	\$ -
5523	2038	\$ -	\$ -	\$ -	\$ -
5524	2039	\$ -	\$ -	\$ -	\$ -
5525	2040	\$ -	\$ -	\$ -	\$ -
5526	2041	\$ -	\$ -	\$ -	\$ -
5527	2042	\$ -	\$ -	\$ -	\$ -
5528	2043	\$ -	\$ -	\$ -	\$ -
5529	2044	\$ -	\$ -	\$ -	\$ -
5530	2045	\$ -	\$ -	\$ -	\$ -
5531	2046	\$ -	\$ -	\$ -	\$ -
5532	2047	\$ -	\$ -	\$ -	\$ -
5533	2048	\$ -	\$ -	\$ -	\$ -
5534	2049	\$ -	\$ -	\$ -	\$ -
5535	2050	\$ -	\$ -	\$ -	\$ -
5536	2051	\$ -	\$ -	\$ -	\$ -
5537	2052	\$ -	\$ -	\$ -	\$ -
5538	2053	\$ -	\$ -	\$ -	\$ -
5539	2054	\$ -	\$ -	\$ -	\$ -
5540	2055	\$ -	\$ -	\$ -	\$ -
5541	2056	\$ -	\$ -	\$ -	\$ -
5542	2057	\$ -	\$ -	\$ -	\$ -
5543	2058	\$ -	\$ -	\$ -	\$ -
5544	2059	\$ -	\$ -	\$ -	\$ -
5545	2060	\$ -	\$ -	\$ -	\$ -
5546	2061	\$ -	\$ -	\$ -	\$ -
5547	2062	\$ -	\$ -	\$ -	\$ -
5548	2063	\$ -	\$ -	\$ -	\$ -
5549					
5550	Project Totals			\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,779,949
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,779,949</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 22,547,931
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,947,625
12		
13	Total (line 120)	<u>\$ 82,495,556</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	22003	Hennessey Solar Farm	2019	472,582		472,582	2025	LAND
2	22004	Billings Solar Farm	2019	399,980		399,980	2023	LAND
3	8615-D	Anderson Road Sub	1965	5,543		5,543	2028	LAND
4	9335-D	Mountainburg Sub	1966	8,824		8,824	2028	LAND
5	9335-D	Mountainburg Sub	1966	375		375	2028	EASEMENT
6	8109-D	Canadian River Sub	1966	5,900		5,900	2028	LAND
7	8531-D	Ridgeview Sub	1967	16,928		16,928	2028	LAND
8	8699-D	S E 134th Sub	1967	5,231		5,231	2028	LAND
9	8718-D	Sooner Road Sub	1967	10,168		10,168	2026	LAND
10	4319-D	Lovell Sub	1968	3,269		3,269	2028	LAND
11	4152-D	Banner Sub	1969	9,577		9,577	2028	LAND
12	8482-D	Aluma Sub	1970	10,304		10,304	2028	LAND
13	8592-D	Post Road Sub	1970	18,589		18,589	2028	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2028	LAND
15	4117-D	Purdue Sub	1972	7,273		7,273	2028	LAND
16	5110-D	Springdale Sub	1972	11,372		11,372	2028	LAND
17	7322-D	Sacred Heart Sub	1973	2,632		2,632	2028	LAND
18	3336-D	Taft Sub	1973	5,237		5,237	2028	LAND
19	8159-D	Wheatland Sub	1973	17,388		17,388	2028	LAND
20	7507-D	Seran Sub	1974	12,051		12,051	2028	LAND
21	8165-D	Rancho Sub	1974	28,181		28,181	2028	LAND
22	8164-D	SW 29th Street Sub	1974	22,359		22,359	2028	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2028	LAND
24	8111-D	Newcastle Sub	1987	10,488		10,488	2024	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2028	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2028	LAND
27	9216-D	Central Sub	2006	362,717		362,717	2028	LAND
28	8359-D	Yukon Sub	2007	136,027		136,027	2028	LAND
29	4229-D	Oil Sands Sub	2007	36,210		36,210	2028	EASEMENT
30	8135-D	Racer Sub	2007	7,543		7,543	2028	EASEMENT
31	8211-D	SW 9th Street Sub	2010	474,303		474,303	2028	LAND
32	8454-D	Jones Sub	2014	293,617		293,617	2028	LAND
33	4323-D	Possum Creek Sub	2015	117,522		117,522	2028	LAND
34	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
35	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2025	LAND
36								
37								
38								
39								
40		<b>TOTAL ARKANSAS</b>		371,916		371,916		
41		<b>TOTAL OKLAHOMA</b>		<u>2,623,800</u>		<u>2,623,800</u>		
42		<b>TOTAL ALL</b>		<u>2,995,716</u>		<u>2,995,716</u>		
43								
44								
45		<b>NON TRANSMISSION TOTAL</b>		<u>2,995,716</u>				

**Worksheet I - Account 105 - Electric Plant Held for Use**

**II. Transmission**

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336.16		6,336	2027	LAND
47	7707-T	Jaycee Sub	1974	30,196.68		30,197	2027	LAND
48	3609-T	Garrison Sub	1978	140,076.15		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656.25		54,656	2027	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,601.73		37,602	2027	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208	2027	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096	2027	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719.48		164,719	2027	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		<b>TOTAL ARKANSAS</b>		256,977		256,977		
72		<b>TOTAL OKLAHOMA</b>		387,914		387,914		
73		<b>TOTAL ALL</b>		644,891		644,891		
74								
75								
76		<b>TRANSMISSION ONLY</b>		<u>644,891</u>		(Data Tab, line 61)		
77								
78		<b>TOTAL COMPANY</b>		<u>3,640,607</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

**Worksheet J - Tax Apportionments by State**

**I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES**

Line No.		For Tax Year 2022		
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.82%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		3.7927%
4	State Income Tax Rate - Arkansas		5.10%	
5	Apportionment Factor	Note 2	5.78%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.2948%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>4.0875%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Note 3: The Oklahoma State Income Tax Rate change from 6% to 4% was effective January 1, 2022, this supercedes Note 1.

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A	Column B	A divided by B
	Total Within Oklahoma	Total Within and Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories			
(II) Depreciable property	13,030,979,470	13,589,365,465	
(III) Land			
(IV) Total of section 1(a)	13,030,979,470	13,589,365,465	
(b) Rented property (capitalize at 8 times net rental paid)	11,376,360	11,812,432	
(c) TOTAL (sum of 1(a) and 1(b))	13,042,355,830	13,601,177,897	95.8914%
2. (a) Payroll	193,171,286	201,025,228	
(b) Less: Officers salaries	1,755,005	1,755,005	
(c) TOTAL (subtract 2(b) from 2(a))	191,416,281	199,270,223	96.0586%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma			
(II) Shipped from within Oklahoma	3,377,598,315		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	3,377,598,315	3,651,457,638	92.5000%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			284.4500%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>94.8167%</u>

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	537,543,569	12,761,406,962	
2. Amount End of Year	579,228,420	13,890,369,794	
3. Total: (sum of 1(a) 1 and 1(a) 2)	1,116,771,989	26,651,776,756	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	558,385,995	13,325,888,378	
(b) Rental Property: (8 times annual rent)	436,072	11,812,432	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	558,822,067	13,337,700,810	4.189793%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	7,853,942	201,025,228	3.906943%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	273,859,323		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,432,375		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	275,291,698	3,664,514,159	7.512366%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			15.024732%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			23.121468%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>5.780367%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	End. Balance Dec-24	13 Months Avg Balance	
1	Intangible	438,079,803	441,433,235	444,786,667	448,140,099	451,493,531	454,846,963	458,200,395	461,553,827	464,907,259	468,260,691	491,059,781	494,413,213	497,766,645	508,841,701
2	Production-Redbud	433,005,408	433,256,228	433,507,047	433,757,866	434,008,686	434,259,505	434,510,325	434,761,144	435,011,964	435,262,783	435,513,602	435,764,422	436,015,241	434,510,325
3	Production	5,216,371,573	5,223,476,507	5,230,581,440	5,237,686,373	5,244,791,306	5,251,896,239	5,259,001,172	5,274,846,004	5,281,950,937	5,289,055,870	5,296,160,803	5,303,265,736	5,310,370,670	5,263,034,972
4	Transmission	3,175,902,268	3,178,108,688	3,180,315,107	3,182,521,526	3,187,117,946	3,189,324,365	3,195,632,724	3,205,170,000	3,207,376,420	3,214,582,839	3,216,789,258	3,218,995,678	3,228,027,097	3,198,451,070
5	Distribution	6,123,943,481	6,157,686,143	6,191,428,805	6,225,171,466	6,258,914,128	6,292,656,790	6,326,399,451	6,360,142,113	6,393,884,775	6,427,627,436	6,461,370,098	6,495,112,759	6,528,855,421	6,326,399,451
6	General Plant	585,830,317	588,661,728	591,493,140	594,324,551	597,155,963	599,987,374	602,818,786	605,650,197	608,481,609	611,313,020	614,144,432	616,975,843	619,807,255	602,818,786
7	<b>Total</b>	15,973,132,851	16,022,622,528	16,072,112,205	16,121,601,883	16,173,481,560	16,222,971,237	16,276,562,854	16,342,123,286	16,391,612,963	16,446,102,640	16,715,037,974	16,764,527,652	16,820,842,329	16,334,056,305

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	End. Balance Dec-24	13 Months Avg Balance	
8	Intangible	226,179,745	229,185,023	232,214,668	235,268,682	238,347,063	241,449,813	244,576,930	247,728,415	250,904,267	254,104,488	258,923,689	263,767,257	268,635,193	245,483,479
9	Production-Redbud	214,399,027	215,718,049	217,037,924	218,358,652	219,680,234	221,002,669	222,325,957	223,650,099	224,975,094	226,300,942	227,627,644	228,955,199	230,283,607	222,331,930
10	Production	2,531,514,185	2,541,335,099	2,551,173,351	2,561,028,941	2,570,901,867	2,580,792,132	2,590,699,734	2,600,646,000	2,610,609,604	2,620,590,546	2,630,588,825	2,640,604,441	2,650,637,396	2,590,855,548
11	Transmission	863,926,029	869,032,120	874,142,058	879,255,844	884,377,643	889,503,290	894,639,936	899,793,211	904,950,333	910,120,020	915,293,555	920,470,936	925,664,066	894,705,311
12	Distribution	1,658,083,040	1,668,315,609	1,678,622,168	1,689,002,715	1,699,457,252	1,709,985,777	1,720,588,291	1,731,264,795	1,742,015,287	1,752,839,768	1,763,738,238	1,774,710,697	1,785,757,145	1,721,106,214
13	General Plant	224,831,056	226,603,765	228,391,474	230,194,183	232,011,891	233,844,598	235,692,305	237,555,012	239,432,719	241,325,425	243,233,130	245,155,835	247,093,540	235,797,303
14	<b>Total</b>	5,718,933,082	5,750,189,666	5,781,581,644	5,813,109,016	5,844,775,950	5,876,578,278	5,908,523,153	5,940,637,531	5,972,887,304	6,005,281,189	6,039,405,080	6,073,664,366	6,108,070,945	5,910,279,785

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	End. Balance Dec-24	13 Months Avg Balance	
15	Intangible	211,900,058	212,248,212	212,571,999	212,871,417	213,146,468	213,397,151	213,623,466	213,825,413	214,002,992	214,156,203	432,136,093	430,645,956	429,131,452	263,358,222
16	Production-Redbud	218,606,381	217,538,179	216,469,123	215,399,214	214,328,452	213,256,837	212,184,368	211,111,046	210,036,870	208,961,841	207,885,959	206,809,223	205,731,634	212,178,394
17	Production	2,684,857,388	2,682,141,407	2,679,408,089	2,676,657,432	2,673,889,439	2,671,104,108	2,668,301,439	2,674,200,003	2,671,341,333	2,668,465,324	2,665,571,978	2,662,661,295	2,659,733,274	2,672,179,424
18	Transmission	2,311,976,239	2,309,076,567	2,306,173,049	2,303,265,683	2,302,740,302	2,299,821,075	2,300,992,788	2,305,376,789	2,302,426,086	2,304,462,819	2,301,495,703	2,298,524,741	2,302,363,032	2,303,745,760
19	Distribution	4,465,860,441	4,489,370,533	4,512,806,637	4,536,168,751	4,559,456,876	4,582,671,013	4,605,811,160	4,628,877,318	4,651,869,488	4,674,787,668	4,697,631,860	4,720,402,062	4,743,098,276	4,605,293,237
20	General Plant	360,999,261	362,057,963	363,101,666	364,130,369	365,144,072	366,142,776	367,126,480	368,095,185	369,048,890	369,987,596	370,911,302	371,820,008	372,713,715	367,021,483
21	<b>Total</b>	10,254,199,769	10,272,432,863	10,290,530,562	10,308,492,866	10,328,705,610	10,346,392,959	10,368,039,701	10,401,485,754	10,418,725,659	10,440,821,451	10,675,632,895	10,690,863,286	10,712,771,383	10,423,776,520

Notes:  
 1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.  
 2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.



Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	End Balance Dec-24	13 Months Avg. Balance
22 Production O&M	23,476,726	25,776,820	27,628,816	24,081,575	26,300,804	25,937,596	26,116,887	26,292,256	25,509,632	25,807,168	26,111,223	26,647,007	26,976,873	25,897,183
23 Transmission O&M	178,909	40,023	32,986	122,481	116,541	104,565	100,735	106,073	110,683	105,914	124,270	116,060	55,744	101,153
24 Distribution O&M	3,342,354	2,593,460	2,622,388	2,506,775	2,555,567	2,648,991	2,793,109	3,008,616	3,508,663	3,777,615	4,113,323	4,294,215	2,229,755	3,076,525
25 Prod. Construction	21,164,319	19,036,845	17,761,058	21,840,575	19,511,431	20,231,140	21,230,625	20,928,032	21,704,198	22,232,980	21,878,527	22,282,495	22,704,293	20,962,040
26 Trans. Construction	9,515,090	6,626,432	5,514,848	9,198,469	9,015,909	9,856,089	11,537,722	11,580,430	13,126,049	14,566,295	15,616,161	16,103,685	8,169,620	10,802,061
27 Dist. Construction	68,286,136	70,785,152	74,294,824	69,826,177	71,555,215	74,528,231	77,145,765	81,734,883	93,937,975	99,232,882	104,415,821	108,441,445	128,904,542	86,391,465
28 Total	125,963,534	124,858,732	127,854,920	127,576,052	129,055,467	133,306,612	138,924,843	143,650,290	157,897,200	165,722,854	172,259,325	177,884,907	189,040,827	147,230,428

- Notes:
1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
  2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	End Balance Dec-24	13 Months Avg. Balance
29 Long Term Debt (Face Value)	4,029,709,695	4,029,701,637	4,029,693,554	4,029,685,445	4,029,677,310	4,029,669,149	4,029,660,963	4,029,652,751	4,029,644,512	4,029,636,248	4,029,590,260	4,029,619,641	4,029,611,297	4,029,657,882
30 Propriety Capital	4,602,839,020	4,625,031,634	4,639,002,741	4,642,588,167	4,648,420,004	4,676,633,837	4,743,972,269	4,846,413,353	4,930,506,533	4,997,905,275	5,024,831,547	5,042,257,792	5,045,249,731	4,805,050,146
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	4,602,839,020	4,625,031,634	4,639,002,741	4,642,588,167	4,648,420,004	4,676,633,837	4,743,972,269	4,846,413,353	4,930,506,533	4,997,905,275	5,024,831,547	5,042,257,792	5,045,249,731	4,805,050,146
35 LTD / (LTD + Common Stock)	46.68%	46.56%	46.49%	46.47%	46.44%	46.28%	45.93%	45.40%	44.97%	44.64%	44.50%	44.42%	44.40%	45.61%

- Notes:
1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
  2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	11,329,381	12,153,250	11,741,316

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 157,342,332	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 2,453,649	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	<b>Total Long Term Interest</b>	(sum lns 38 to 43)	<b>\$ 160,641,880</b>	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 4,029,657,882	
46	<b>LONG TERM DEBT COST</b>	(ln 44 / ln 45)	<b>3.986%</b>	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

**I. Prior Year True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 96,211,841	2022
2	Baseline Revenue Requirement	\$ 96,801,755	2022
3	True Up Adjustment Without Interest (TUA)	\$ (589,914)	

4 Average Interest Rate on Amount of Refunds or Surcharges  
5 calculated per Section V below **0.3321%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
6	2022 6 months interest	\$ (589,914)	0.3321%	6	\$ (11,753)	\$ (601,667)
7	2023 12 months interest	\$ (601,667)	0.3321%	12	\$ (23,974)	\$ (625,641)
8	2024 6 months interest	\$ (625,641)	0.3321%	6	\$ (12,465)	\$ (638,106)

**II. Prior Period Correction True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges  
13 calculated per Section V below **0.3321%**

Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest <small>cols [A] x [B] x [C]</small>	[E] Refund / (Surcharge) <small>cols [A] + [D]</small>
14	6 months interest	\$ -	0.3321%	6	\$ -	\$ -
15	months interest	\$ -	0.3321%		\$ -	\$ -
16	6 months interest	\$ -		6	\$ -	\$ -
17	<b>TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT</b>		(In 8[E] + In 16[E])			\$ (638,106)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	Refund / (Surcharge) 2023
19 1	\$ 5,345	\$ 5,170	\$ 175	\$ 180	\$ 190	\$ 195
20 2	\$ 218,958	\$ 211,788	\$ 7,170	\$ 7,370	\$ 7,781	\$ 7,998
21 3	\$ 8,542	\$ 8,262	\$ 280	\$ 288	\$ 304	\$ 312
22 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 5	\$ 313,354	\$ 303,038	\$ 10,316	\$ 10,604	\$ 11,195	\$ 11,508
24 6	\$ 749,381	\$ 724,712	\$ 24,670	\$ 25,358	\$ 26,773	\$ 27,520
25 7	\$ 312,518	\$ 302,142	\$ 10,375	\$ 10,665	\$ 11,260	\$ 11,574
26 8	\$ 6,948	\$ 6,718	\$ 230	\$ 236	\$ 250	\$ 257
27 9	\$ 11,649	\$ 11,911	\$ (261)	\$ (266)	\$ (277)	\$ (282)
28 10	\$ 1,952	\$ 1,887	\$ 65	\$ 67	\$ 71	\$ 73
29 11	\$ 49,006	\$ 47,337	\$ 1,669	\$ 1,716	\$ 1,812	\$ 1,862
30 12	\$ 56,385	\$ 54,453	\$ 1,932	\$ 1,986	\$ 2,097	\$ 2,155
31 13	\$ 32,799	\$ 29,065	\$ 3,734	\$ 3,838	\$ 4,053	\$ 4,166
32 14	\$ 1,063,349	\$ 1,026,700	\$ 36,649	\$ 37,672	\$ 39,774	\$ 40,883
33 15	\$ 13,337,181	\$ 12,877,505	\$ 459,676	\$ 472,501	\$ 498,867	\$ 512,785
34 16	\$ 4,238,658	\$ 4,092,569	\$ 146,089	\$ 150,164	\$ 158,544	\$ 162,967
35 17	\$ 121,034	\$ 116,858	\$ 4,176	\$ 4,293	\$ 4,532	\$ 4,659
36 18	\$ 545,544	\$ 526,752	\$ 18,792	\$ 19,317	\$ 20,394	\$ 20,963
37 19	\$ 414,962	\$ 400,668	\$ 14,294	\$ 14,693	\$ 15,513	\$ 15,946
38 20	\$ 784,278	\$ 757,074	\$ 27,204	\$ 27,963	\$ 29,523	\$ 30,347
39 21	\$ 32,268	\$ 31,151	\$ 1,118	\$ 1,149	\$ 1,213	\$ 1,247
40 22	\$ 848,895	\$ 819,420	\$ 29,475	\$ 30,298	\$ 31,988	\$ 32,881
41 23	\$ 45,048	\$ 43,486	\$ 1,562	\$ 1,605	\$ 1,695	\$ 1,742
42 24	\$ 91,461	\$ 88,290	\$ 3,171	\$ 3,259	\$ 3,441	\$ 3,537
43 25	\$ 147,210	\$ 142,112	\$ 5,098	\$ 5,240	\$ 5,533	\$ 5,687
44 26	\$ 220,815	\$ 213,168	\$ 7,647	\$ 7,861	\$ 8,299	\$ 8,531
45 27	\$ 9,813	\$ 9,471	\$ 342	\$ 351	\$ 371	\$ 381
46 28	\$ 58,568	\$ 56,534	\$ 2,034	\$ 2,090	\$ 2,207	\$ 2,269
47 29	\$ 88,884	\$ 85,788	\$ 3,096	\$ 3,182	\$ 3,360	\$ 3,453
48 30	\$ 283,361	\$ 273,493	\$ 9,869	\$ 10,144	\$ 10,710	\$ 11,009
49 31	\$ 583,378	\$ 563,076	\$ 20,302	\$ 20,868	\$ 22,033	\$ 22,647
50 32	\$ 67,415	\$ 65,065	\$ 2,350	\$ 2,416	\$ 2,551	\$ 2,622
51 33	\$ 207,500	\$ 200,247	\$ 7,253	\$ 7,455	\$ 7,871	\$ 8,090
52 34	\$ 727,105	\$ 715,356	\$ 11,749	\$ 12,077	\$ 12,750	\$ 13,106
53 35	\$ 582,921	\$ 562,580	\$ 20,340	\$ 20,908	\$ 22,074	\$ 22,690
54 36	\$ 663,369	\$ 640,221	\$ 23,147	\$ 23,793	\$ 25,121	\$ 25,822
55 37	\$ 273,118	\$ 263,588	\$ 9,530	\$ 9,796	\$ 10,343	\$ 10,631
56 38	\$ 322,585	\$ 311,328	\$ 11,256	\$ 11,570	\$ 12,216	\$ 12,557
57 39	\$ 208,955	\$ 201,651	\$ 7,305	\$ 7,508	\$ 7,927	\$ 8,148
58 40	\$ 560,677	\$ 541,059	\$ 19,619	\$ 20,166	\$ 21,291	\$ 21,885
59 41	\$ 16,678,715	\$ 16,096,639	\$ 582,076	\$ 598,316	\$ 631,702	\$ 649,326
60 42	\$ 13,466,838	\$ 12,995,618	\$ 471,220	\$ 484,367	\$ 511,395	\$ 525,663

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2021	Refund / (Surcharge) 2022	Refund / (Surcharge) 2023
61	\$ 792,794	\$ 764,965	\$ 27,829	\$ 28,605	\$ 30,201	\$ 31,044
62	\$ 345,764	\$ 333,627	\$ 12,137	\$ 12,476	\$ 13,172	\$ 13,539
63	\$ 263,917	\$ 254,651	\$ 9,265	\$ 9,524	\$ 10,055	\$ 10,336
64	\$ 755,666	\$ 729,153	\$ 26,513	\$ 27,253	\$ 28,773	\$ 29,576
65	\$ 503,777	\$ 486,102	\$ 17,675	\$ 18,168	\$ 19,182	\$ 19,717
66	\$ 6,249	\$ 6,030	\$ 219	\$ 226	\$ 238	\$ 245
67	\$ 21,571	\$ 20,812	\$ 760	\$ 781	\$ 824	\$ 847
68	\$ 3,340	\$ 3,222	\$ 118	\$ 121	\$ 128	\$ 131
69	\$ 2,329,515	\$ 2,247,432	\$ 82,083	\$ 84,374	\$ 89,082	\$ 91,567
70	\$ 2,838,453	\$ 2,738,224	\$ 100,229	\$ 103,026	\$ 108,774	\$ 111,809
71	\$ 661,982	\$ 638,581	\$ 23,401	\$ 24,054	\$ 25,396	\$ 26,104
72	\$ 837,103	\$ 807,468	\$ 29,634	\$ 30,461	\$ 32,161	\$ 33,058
73	\$ 283,026	\$ 272,995	\$ 10,031	\$ 10,311	\$ 10,886	\$ 11,190
74	\$ 656,044	\$ 632,777	\$ 23,266	\$ 23,916	\$ 25,250	\$ 25,955
75	\$ 1,192,077	\$ 1,149,873	\$ 42,204	\$ 43,382	\$ 45,802	\$ 47,080
76	\$ 228,081	\$ 220,023	\$ 8,058	\$ 8,283	\$ 8,745	\$ 8,989
77	\$ 1,193,163	\$ 1,150,738	\$ 42,425	\$ 43,609	\$ 46,042	\$ 47,327
78	\$ 3,786,597	\$ 3,651,912	\$ 134,685	\$ 138,443	\$ 146,168	\$ 150,246
79	\$ 118,587	\$ 114,365	\$ 4,222	\$ 4,340	\$ 4,582	\$ 4,710
80	\$ 6,226,737	\$ 6,004,905	\$ 221,832	\$ 228,021	\$ 240,745	\$ 247,461
81	\$ 5,183,990	\$ 4,999,451	\$ 184,539	\$ 189,688	\$ 200,272	\$ 205,860
82	\$ 1,000,661	\$ 964,985	\$ 35,676	\$ 36,671	\$ 38,717	\$ 39,798
83	\$ 2,381,868	\$ 2,297,134	\$ 84,734	\$ 87,099	\$ 91,959	\$ 94,524
84	\$ 908,938	\$ 876,532	\$ 32,406	\$ 33,310	\$ 35,169	\$ 36,150
85	\$ 6,381	\$ 6,153	\$ 228	\$ 234	\$ 247	\$ 254
86	\$ 466,400	\$ 449,755	\$ 16,645	\$ 17,110	\$ 18,065	\$ 18,569
87	\$ 18,143	\$ 17,494	\$ 648	\$ 667	\$ 704	\$ 723
88	\$ 1,585,203	\$ 1,528,471	\$ 56,732	\$ 58,315	\$ 61,569	\$ 63,287
89	\$ 869,534	\$ 838,414	\$ 31,120	\$ 31,989	\$ 33,774	\$ 34,716
90	\$ 820,445	\$ 791,082	\$ 29,363	\$ 30,182	\$ 31,866	\$ 32,755
91	\$ 1,855,528	\$ 1,760,397	\$ 95,131	\$ 97,785	\$ 103,242	\$ 106,122
92	\$ 73,657	\$ 71,007	\$ 2,649	\$ 2,723	\$ 2,875	\$ 2,956
93	\$ 6,143	\$ 9,097	\$ (2,953)	\$ (3,012)	\$ (3,132)	\$ (3,195)
94	\$ 15,600	\$ 17,837	\$ (2,236)	\$ (2,281)	\$ (2,372)	\$ (2,419)
95	\$ 323	\$ 2,721	\$ (2,397)	\$ (2,445)	\$ (2,543)	\$ (2,593)
96	\$ 24,347	\$ 39,237	\$ (14,891)	\$ (15,187)	\$ (15,792)	\$ (16,107)
97	\$ 1,076	\$ -	\$ 1,076	\$ 1,106	\$ 1,168	\$ 1,200
98	\$ 46,060	\$ -	\$ 46,060	\$ 47,345	\$ 49,987	\$ 51,382
99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	\$ 1,232,336	\$ 1,189,987	\$ 42,349	\$ 43,530	\$ 45,959	\$ 47,242
101	\$ 4,431,528	\$ 4,277,966	\$ 153,562	\$ 157,846	\$ 166,654	\$ 171,304
102	\$ 1,712,233	\$ 1,652,781	\$ 59,452	\$ 61,111	\$ 64,521	\$ 66,321
103	\$ 14,104,770	\$ 13,611,495	\$ 493,275	\$ 507,038	\$ 535,330	\$ 550,266
104	\$ 11,213,610	\$ 11,014,808	\$ 198,802	\$ 204,348	\$ 215,751	\$ 221,770
105	<b>TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT</b>			(sum In 19 thru In 104)		<b>\$ 4,881,630</b>

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page  
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
106	Prepayment Amount							
107	TUA with first year's interest							
108	Line 107 plus 6 Months of year 2 Interest							
109	Customer's Load in year preceding the current Rate Year							
110	System Load in year preceding the current Rate Year							
111	Amount of Prepayment							
112	Prepayment Adjustment (Note 1)							
113	Customer's Load applicable in the current Rate Year							
114	System Load applicable in the current Rate Year							
115	Prepayment Adjustment							
116	Line 115 plus 6 Months Interest							
117	Prepayment Credit							
118	Total TUA with interest							
119	Monthly Prepayment Credit							

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
120	Quarter	Year				
	3rd	2022	3.60%	2.51%	2.51%	3.60%
121	4th	2022	4.91%	3.48%	3.48%	4.91%
122	1st	2023	6.31%	4.85%	4.85%	6.31%
123	2nd	2023	7.50%	5.10%	5.10%	7.50%
124	Average Interest Rate Applicable to Surcharges from column [C]			3.98%		
125	Average Interest Rate Applicable to Refunds from column [D]			5.58%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 202100164, Order #728277 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.39%
2	350.3	Land Rights - Power Supply	1.39%
3	352.0	Structures and Improvements - Power Delivery	1.45%
4	352.1	Structures and Improvements - Power Supply	1.45%
5	353.0	Station Equipment	2.13%
6	353.1	Station Equipment - Step Up Transformers	2.10%
7	353.2	Station Equipment - Security	2.13%
8	354.0	Towers and Fixtures	1.57%
9	355.0	Poles and Fixtures - Power Delivery	2.22%
10	355.1	Poles and Fixtures - Power Supply	2.22%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.13%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358.0	Underground Conductors and Devices	0.02%

General			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.32%
15	390.0	Structures and Improvements	1.54%
16	391.0	Office Furniture and Equipment	8.01%
17	391.1	Computer Equipment	21.54%
18	392.1	Transportation Equipment - Cars and Trucks	5.50%
19	392.5	Transportation Equipment - Heavy Trucks	5.37%
20	392.6	Transportation Equipment - Trailers	3.23%
21	393.0	Stores Equipment	5.35%
22	394.0	Tools, Shop and Garage Equipment	4.97%
23	395.0	Laboratory Equipment	8.41%
24	396.0	Power Operated Equipment	3.62%
25	397.0	Communication Equipment	9.99%
26	398.0	Miscellaneous Equipment	2.35%

Intangible			
	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.46%
28	303.2	Misc. Intangible Plant - Software	14.99%
			<b>7.27%</b>

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

## Worksheet N - Unfunded Reserves

### I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 4,280,399	\$ 5,634,000	\$ 4,957,200
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 6,351,781	\$ 6,373,135	\$ 6,362,458
4	242	Workers Compensation	\$ 6,702,765	\$ 5,554,121	\$ 6,128,443
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 17,770,033	\$ 17,305,517	\$ 17,537,775
7	242	Public Liability	\$ -	\$ -	\$ -
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,104,978	\$ 34,866,772	\$ 34,985,875
11		Wage & Salary Allocator			0.089038
12		Total Labor Related Reserves (In 10 times In 11)			\$ 3,115,073

### II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.194266
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		<b>TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)</b>			<b>\$ (3,115,073)</b>

Note:  
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.



Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

**Worksheet O - Amortizations**

**II. Storm Cost Amortization**

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	<b>TOTAL AMORTIZATIONS</b>	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
<b>CWIP Totals</b>		<b>\$ -</b>

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
<b>Abandoned Plant Totals</b>		





# **Attachment 2**

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2024 Projected Data to 2022 Actual Data

Line No.		2024 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	280,916,772	272,427,019	8,489,753	3.12%	
2	Total Revenue Credits	DA 19,346,013	19,367,948	(21,936)	-0.11%	
3	NET REVENUE REQUIREMENT (w/o incentives)	261,570,759	253,059,071	8,511,688	3.36%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT					Added 14 SPP Base Plan projects in 2024, -\$20M in investment, \$830K in RR,
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	153,835,665 4,881,630	156,257,316 0	(2,421,651) 4,881,630	-1.55%	2 years depreciation on all projects
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(638,106)	0	(638,106)		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0	0		
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	103,491,571	96,801,755	6,689,816	6.91%	
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	11.81%	11.74%	0.07%	0.63%	
11	Monthly Rate	0.98%	0.98%	0.01%	0.63%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	9.10%	8.96%	0.14%	1.59%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.54%	1.62%	-0.08%	-4.65%	

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2024 Projected Data to 2022 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>	2024 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE					
17	Transmission	TP 3,074,175,566	2,915,436,420	158,739,146	5.44%	
18	General Plant	W/S 53,673,782	45,844,112	7,829,670	17.08%	
19	Intangible Plant	W/S 45,306,250	27,456,847	17,849,403	65.01%	Software projects - S4 (throughout 23-24), ArcFM upgrades (Oct 2023)
20	TOTAL GROSS PLANT	3,173,155,598	2,988,737,379	184,418,219	6.17%	
21	ACCUMULATED DEPRECIATION					
22	Transmission	TP 859,941,623	759,686,801	100,254,822	13.20%	Two years of depreciation
23	General Plant	W/S 20,994,921	17,358,930	3,635,992	20.95%	Two years of depreciation
24	Intangible Plant	W/S 21,857,359	16,204,445	5,652,914	34.88%	Two years of depreciation
25	TOTAL ACCUMULATED DEPRECIATION	902,793,904	793,250,176	109,543,728	13.81%	
26	NET PLANT IN SERVICE					
27	Transmission	2,214,233,943	2,155,749,619	58,484,324	2.71%	
28	General Plant	32,678,861	28,485,182	4,193,678	14.72%	
29	Intangible Plant	23,448,891	11,252,402	12,196,489	108.39%	
30	TOTAL NET PLANT IN SERVICE	2,270,361,694	2,195,487,204	74,874,491	3.41%	
31	ADJUSTMENTS TO RATE BASE					
32	Account No. 281	0	0	0		
33	Account No. 282	(267,865,699)	(279,966,804)	12,101,105	-4.32%	Minor chnages due to a decrease in the GP allocator
34	Account No. 283	(6,118,167)	(6,402,393)	284,226	-4.44%	
35	Account No. 190	728,059	732,263	(4,204)	-0.57%	
36	Account No. 255	0	0	0	0.00%	
36a	Account No. 254	(137,736,534)	(144,176,770)	6,440,236	-4.47%	Minor chnages due to a decrease in the GP allocator
36b	Account No. 182.3	357,628	356,895	733	0.21%	
37	Unfunded Reserves	DA (3,115,073)	(3,108,496)	(6,576)	0.21%	
38	TOTAL ADJUSTMENTS	(413,749,786)	(432,565,306)	18,815,520	-4.35%	
39	UNAMORTIZED ABANDONED PLANT	DA 0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA 0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP 619,834	618,526	1,309	0.21%	
42	WORKING CAPITAL					
43	CWC	3,855,313	3,850,254	5,059	0.13%	
44	Materials & Supplies -- Transmission Related	TP 10,479,571	10,457,447	22,123	0.21%	
45	Prepayments (Account 165)	GP 2,280,941	2,388,332	(107,391)	-4.50%	
46	TOTAL WORKING CAPITAL	16,615,825	16,696,033	(80,208)	-0.48%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)	1,873,847,567	1,780,236,457	(93,611,110)	5.26%	



## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2024 Projected Data to 2022 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	2024 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
48	OPERATION & MAINTENANCE EXPENSE Transmission	TP 19,245,545	19,204,916	40,629	0.21%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 9,759,695	9,739,091	20,604	0.21%	
51	Plus: Acct. 924	GP 497,270	520,682	(23,412)	-4.50%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 82,669	82,669	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 153,254	152,930	324	0.21%	
57	Plus: PBOP Amount	W/S 1,104,071	1,101,740	2,331	0.21%	
58	A & G Subtotal	11,596,959	11,597,113	(154)	0.00%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	30,842,504	30,802,029	40,475	0.13%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 60,029,166	59,902,438	126,727	0.21%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 2,454,793	2,449,610	5,182	0.21%	
66	Intangible	W/S 2,148,708	2,144,171	4,536	0.21%	
67	TOTAL DEPRECIATION AND AMORTIZATION	64,632,666	64,496,220	136,446	0.21%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,165,537	1,163,077	2,460.56	0.21%	
71	Plant Related					
72	Property	GP 16,875,293	17,669,815	(794,522.07)	-4.50%	Minor chnages due to a decrease in the GP allocator
73	Gross Receipts					
74	Other	GP 35,136	36,790	(1,654.26)	-4.50%	
75	TOTAL OTHER TAXES	18,075,966	18,869,682	(793,715.77)	-4.21%	
76	INCOME TAXES					
77	T	24.23%	24.24%	-0.01%	-0.04%	
78	CIT	24.25%	24.27%	-0.01%	-0.05%	
79						
80	1 / (1 - T)	1.3198	1.3199	(0.0002)	-0.01%	
81	Amortized Investment Tax Credit	0	0	0.00	0.00%	
82	Income Tax Calculation	NA 34,218,795	32,525,569	1,693,226	5.21%	Higher rate base
83	ITC adjustment	NP 0	0	0	0.00%	
84	(Excess) / Deficient ADIT Amortization - Protected	DA (4,330,655)	(4,535,099)	204,444	-4.51%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA (3,605,968)	(3,766,791)	160,823	-4.27%	
86	TOTAL INCOME TAXES	26,282,172	24,223,679	2,058,493	8.50%	
87	RETURN (Rate Base * Rate of Return)	NA 141,083,463	134,035,409	7,048,054	5.26%	Higher rate base
88	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 86, 87)	280,916,772	272,427,019	8,489,753	3.12%	

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2024 Projected Data to 2022 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2024 Projected Data	2022 Actual Data	Dollar Difference	Percent Difference	Comments
In						
No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
89	Total transmission plant	3,198,451,070	3,039,711,925	158,739,146	5.22%	
90	Less transmission plant excluded from SPP Tariff	41,779,949	41,779,949	0	0.00%	
91	Less Production Related Transmission Facilities	82,495,556	82,495,556	0	0.00%	
92	Transmission plant included in SPP Tariff	3,074,175,566	2,915,436,420	158,739,146	5.44%	
93	Percent of transmission plant in SPP Tariff					
94	WAGES & SALARY ALLOCATOR (W/S)					
95	Production	NA	0	0	0.00%	
96	Transmission	TP	11,580,129	11,555,682	24,447	0.21%
97	Distribution	NA	0	0	0.00%	
98	Other (Excludes A&G)	NA	0	0	0.00%	
99	Total		11,580,129	11,555,682	24,447	0.21%
100	RETURN (R)					
101	Preferred Dividends		0	0	0	0.00%
102	Development of Common Stock:					
103	Long Term Debt		4,029,657,882	4,029,657,882	0	0.00%
104	Preferred Stock		0	0	0	0.00%
105	Common Stock		4,805,050,146	4,805,050,146	0	0.00%
106	Total		8,834,708,028	8,834,708,028	0	0.00%
	Capital Structure Percentages					
107	Long Term Debt		45.61%	45.61%	0.0000	0.00%
108	Preferred Stock		0.00%	0.00%	0.0000	0.00%
109	Common Stock		54.39%	54.39%	0.0000	0.00%
	Capital Structure Costs					
110	Long Term Debt		0.0399	0.0399	0.0000	0.00%
111	Preferred Stock		0.0000	0.0000	0.0000	0.00%
112	Common Stock		0.1050	0.1050	0.0000	0.00%
	Capital Structure Weighted Averages					
113	Long Term Debt		0.0182	0.0182	0.0000	0.00%
114	Preferred Stock		0.0000	0.0000	0.0000	0.00%
115	Common Stock		0.0571	0.0571	0.0000	0.00%
116	RETURN		0.0753	0.0753	0.0000	0.00%
	Income Tax Rates					
117	Federal Income Tax Rate (FIT)		21.00%	21.00%	0.00%	0.00%
118	State Income Tax Rate (SIT)		4.09%	4.10%	-0.01%	-0.28% Arkansas Rate Decrease 2022
119	Percent of Federal income tax deductible by State (p)		0.00%	0.00%	0.00%	0.00%
	<u>List of Allocators:</u>					
	Direct Assigned	DA	1.000000	1.000000	0.000000	0.00%
	Gross Plant	GP	0.194266	0.203413	(0.009146)	-4.50%
	Net Plant	NP	0.217806	0.235090	(0.017284)	-7.35%
	Trans. Plant in SPP	TP	0.961145	0.959116	0.002029	0.21%
	Wages & Salaries	W/S	0.089038	0.088850	0.000188	0.21%
	No Allocator	NA				

# **Attachment 3**

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
1	Intangible	337,640,174	344,338,043	349,612,525	360,749,305	365,971,205	368,727,542	395,865,323	397,563,654	409,066,029	412,419,461	431,372,939	434,726,371	438,079,803	388,164,029
2	Production-Redbud	430,806,848	430,957,565	431,058,792	431,220,735	431,250,386	431,271,191	431,694,769	431,751,311	432,002,130	432,252,950	432,503,769	432,754,589	433,005,408	431,733,111
3	Production	5,087,069,377	5,101,058,210	5,104,296,110	5,107,391,033	5,111,484,069	5,115,435,725	5,177,887,527	5,180,846,907	5,187,951,841	5,195,056,774	5,202,161,707	5,209,266,640	5,216,371,573	5,153,559,807
4	Transmission	3,087,583,614	3,105,519,770	3,106,951,976	3,112,777,830	3,124,061,704	3,135,477,821	3,157,111,385	3,161,444,281	3,161,981,534	3,173,318,786	3,174,363,179	3,174,400,432	3,175,902,268	3,142,376,506
5	Distribution	5,634,881,254	5,665,272,364	5,706,825,114	5,730,932,897	5,770,899,721	5,803,919,268	5,903,119,668	5,934,117,689	5,967,860,350	6,001,603,012	6,035,345,674	6,069,088,335	6,123,943,481	5,872,908,371
6	General Plant	545,391,341	549,264,520	543,886,516	549,486,057	551,483,516	565,129,590	570,298,862	571,673,260	574,504,671	577,336,082	580,167,494	582,998,905	585,830,317	565,188,549
7	<b>Total</b>	<b>15,123,372,606</b>	<b>15,196,410,471</b>	<b>15,242,631,034</b>	<b>15,292,557,856</b>	<b>15,355,150,601</b>	<b>15,419,961,137</b>	<b>15,635,977,534</b>	<b>15,677,397,102</b>	<b>15,733,366,555</b>	<b>15,791,987,066</b>	<b>15,855,914,762</b>	<b>15,903,235,272</b>	<b>15,973,132,851</b>	<b>15,553,930,373</b>

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
8	Intangible	193,624,313	195,993,355	198,411,771	200,947,686	203,586,273	206,073,034	208,856,677	211,745,591	214,515,671	217,310,119	220,242,293	223,198,835	226,179,745	209,283,489
9	Production-Redbud	198,585,049	199,954,799	201,371,083	202,709,651	204,133,606	205,506,948	206,430,976	207,816,719	209,131,474	210,447,082	211,763,544	213,080,859	214,399,027	206,563,909
10	Production	2,420,536,130	2,452,061,562	2,459,843,359	2,470,042,443	2,479,169,479	2,488,210,942	2,472,884,815	2,482,669,676	2,492,403,903	2,502,155,467	2,511,924,369	2,521,710,608	2,531,514,185	2,483,471,303
11	Transmission	816,482,635	820,987,094	824,463,634	821,328,040	825,544,156	829,708,390	833,721,245	838,448,888	843,526,860	848,624,599	853,724,160	858,823,785	863,926,029	836,869,963
12	Distribution	1,597,144,690	1,599,914,843	1,604,640,539	1,592,467,341	1,593,783,645	1,597,880,732	1,602,496,343	1,608,215,204	1,618,031,534	1,627,921,854	1,637,886,162	1,647,924,459	1,658,083,040	1,614,337,722
13	General Plant	207,162,294	209,936,847	202,118,959	204,724,876	207,448,622	210,254,470	213,195,785	216,192,503	217,890,214	219,602,925	221,330,636	223,073,346	224,831,056	213,674,041
14	<b>Total</b>	<b>5,433,535,112</b>	<b>5,478,848,500</b>	<b>5,490,849,345</b>	<b>5,492,220,038</b>	<b>5,513,665,781</b>	<b>5,537,634,516</b>	<b>5,537,585,840</b>	<b>5,565,088,581</b>	<b>5,595,499,657</b>	<b>5,626,062,047</b>	<b>5,656,871,164</b>	<b>5,687,811,893</b>	<b>5,718,933,082</b>	<b>5,564,200,427</b>

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance	
15	Intangible	144,015,861	148,344,688	151,200,754	159,801,619	162,384,932	162,654,508	187,008,647	185,818,063	194,550,358	195,109,342	211,130,646	211,527,536	211,900,058	178,880,539
16	Production-Redbud	232,221,798	231,002,766	229,687,709	228,511,084	227,116,779	225,764,242	225,263,793	223,934,592	222,870,657	221,805,868	220,740,226	219,673,730	218,606,381	225,169,202
17	Production	2,666,533,246	2,648,996,647	2,644,452,752	2,637,348,589	2,632,314,591	2,627,224,783	2,705,002,712	2,698,177,231	2,695,547,937	2,692,901,306	2,690,237,338	2,687,556,032	2,684,857,388	2,670,088,504
18	Transmission	2,271,100,978	2,284,532,676	2,282,488,342	2,291,449,790	2,298,517,548	2,305,769,431	2,323,390,140	2,322,995,393	2,318,454,674	2,324,694,187	2,320,639,019	2,315,576,647	2,311,976,239	2,305,506,543
19	Distribution	4,037,736,564	4,065,357,521	4,102,184,575	4,138,465,556	4,177,116,076	4,206,038,536	4,300,623,326	4,325,902,485	4,349,828,816	4,373,681,158	4,397,459,511	4,421,163,876	4,465,860,441	4,258,570,649
20	General Plant	338,229,047	339,327,673	341,767,557	344,761,181	344,034,895	354,875,121	357,103,076	355,480,757	356,614,457	357,733,157	358,836,858	359,925,559	360,999,261	351,514,508
21	<b>Total</b>	<b>9,689,837,495</b>	<b>9,717,561,971</b>	<b>9,751,781,689</b>	<b>9,800,337,818</b>	<b>9,841,484,820</b>	<b>9,882,326,621</b>	<b>10,098,391,693</b>	<b>10,112,308,521</b>	<b>10,137,866,899</b>	<b>10,165,925,019</b>	<b>10,199,043,598</b>	<b>10,215,423,380</b>	<b>10,254,199,769</b>	<b>9,989,729,946</b>

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.